

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31879	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1306-2	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 124
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat VACUUM GLORIETA

4. Well Location Unit Letter <u>B</u> : <u>1020</u> Feet From The <u>NORTH</u> Line and <u>1519</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-SOUTH</u> Range <u>35-EAST</u> NMPM LEA County	
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10. Date Spudded 07-26-93	11. Date T.D. Reached 08-04-93	12. Date Compl. (Ready to Prod.) 08-13-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-3976', KB-3990'	14. Elev. Casinghead 3976'
15. Total Depth 6408'	16. Plug Back T.D. 6307'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 6408'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5917' - 6056'; GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1490'	11	CL-C 650 SX, CIRC.180 SX	
5 1/2	15.5# & 17#	6408'	7 7/8	CL-H 1325 SX, CIRC.124 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5862'	5862'

26. Perforation record (interval, size, and number) 5917-5942, 6028-6056; 2 JSPF, 106 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5917' - 6056'	ACID - 2100 GAL, 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By RANDY TRAMMEL
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham/SDH Printed Name C.P. BASHAM Title DRLG. OPER. MGR. Date 08-20-93