CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution State St	P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizzos Rd., Aziac, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		WELL API NO.	
Subdice Coaches No. State Oil & Coaches No. DEFECT ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFCH OR PLUG BACK TO A DEFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSCALS.) 1. Type of Well: Will Double Company 2. Name of Operator P.O. Box 552 Midland, Tx. 79702 2. Name of Operator P.O. Box 552 Midland, Tx. 79702 3. Address of Operator P.O. Box 552 Midland, Tx. 79702 4. Well Lesson Use Lister K.: 1650. Feel From The SOUTH Lise and 2035 Feel From The WEST Lise Section 6 Section 6 Township 185 Range 356 NAME (Show whether DP, REB, RT, GR, etc.) GL: 3973 KB: 3990 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEPFORM REMEDIAL WORK PLUG AND ABANDON REMOVED CHANGE PLANS TEMPORARILY ABANDON CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT DOUBLE FOR THE PROPOSED CHANGE PLUG AND ABANDONMENT DOUBLE FOR THE PROPOSED CHANGE PLUG AND ABANDONMENT DOUBLE FOR THE PROPOSED CHANGE PLUG AND CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT DOUBLE FOR THE PROPOSED CHANGE PLUG AND CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT DOUBLE FOR THE PROPOSED CHANGE PLUG AND CALLED BOD THE WILL A TESTED CASE TO DOUBLE FOR THE PROPOSED CHANGE PLUG AND CALLED BOD THE WILL A TESTED CASE TO DOUBLE FOR THE PROPOSED CHANGE PLUG AND CALLED BOD THE WILL A TESTED CASE TO THE PROPOSED CHANGE PLUG AND CALLED BOD THE PLUG AND CALLED CHANGE PLUG AND CALLED C			S. Indicate Type of Lease	
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Marathon Oil Company 1. Address of Operator P.O. Box 552 Midland, Tx. 79702 4. Well Location Ualt Letter K : 1850 Feet From The SOUTH Line and 2035 Feet From The WEST Line Section 6 Township 18S Reage 35E NMFM LEA County 10. Bloversion (Show whether Dr. REB. RT. GR. etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: INTIAL COMPLETION 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 13. 12. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting and give pertinent				
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P.O. Box 552 Midland, Tx. 79702 Wal Lostics Ual Latter K : 1550 Feet From The SOUTH Line and 2035 Feet From The WEST Line Section 6 Township 18S Range 35E NMFM LEA County (GL: 3973 KB: 3930 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: TO THER: INITIAL COMPLETION 12. Describe Proposed or Completed Operations (Clearly state all pertinent descits, and give pertinent dates, including estimated date of starring any proposed work) SEE BUTE 1100 13. Describe Proposed or Completed Operations (Clearly state all pertinent descits, and give pertinent dates, including estimated date of starring any proposed work) SEE BUTE 1100 14. Describe Proposed or Completed Operations (Clearly state all pertinent descits, and give pertinent dates, including estimated date of starring any proposed work) SEE BUTE 1100 15. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150'. RAN GR-CCL, BOND LOG 8155'. TESTED CSG TO 1000 PSI. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150'. RAN GR-CCL, BOND LOG 8157-4000'. PERFED 5 1/2" CSG W/2 JSPF @ 7976-7985, 7992-7986, 8002-8008, 8012-8022, 8026-8034, TOTAL 79 HOLES. ACIDIZED REPORT DESCRIPTIVE TOTAL 147 HOLES. SET REP @ 7973. ACIDIZED 7860-7960 W/21,800 GALLONS 20% HCL USRNG 90 PERFED BINKARD DE BACK. POON W/REP AND WORKSTRING. PERFED BINKARD EST CEME 7850'. TESTED ANNULUS TO 1000 PSI TEST OK. ND BOP. NJ WELLHEAD. RDMO. TIME ADV. ENGINEERING TECH. DATE 04-20-93 TYPECR ROST THAME THOMAS M. PRICE TILEPHONE NG 915-682-16: (This space for State Line)				
Well Lossice Ualt Latter K : 1550 Feet From The SOUTH Line and 2035 Feet From The WEST Line Section 6 Township 18S Range 35E NMPM LEA County (I) Elevation (Shorw whather DP, RKB, RT, GR, etc.) (I) Elevation (Shorw whather DP, RKB, RT, GR, etc.) (I) Elevation (Shorw whather DP, RKB, RT, GR, etc.) (I) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARRILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB THEM. CASING TEST AND CEMENT JOB THEM. OTHER: INITIAL COMPLETION TO 12 Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed worth) SEE RULE 1103. 03-29-93 INSTALLED & TESTED ANCHORS. INSTALLED BOP. TH W/4 3/4" BIT C/O TO 8158'. TESTED CSG TO 1000 PSI. TEST OK. RAN GYROSCOPIC SUY SURF TO 8150'. RAN GR-CCL, BOND LOG 8157-4000'. PERFED 5 1/2" CSG W/2 JSFF @ 7976-7985, 7992-7996, 8002-8008, 8012-8022, 8028-8081 DRINKARD PERFS W/12,000 GALLONS 20% HCL. COUN. FLOWED AND SWABBED BACK. DOOM PORTS THEN PORTS AND CEMENTAL TO HOLES. ACCIDING DRINKARD SELECTIVLY. STIMULATED 7762-7896 W/19,150 GALLONS 20% HCL. SWABBED AND FLOWED BACK. POOM WRRP AND WORKSTRING. PERFED FROM 7762-7836, 120 HOLES SELECTIVLY. STIMULATED 7762-7836 W/19,150 GALLONS 20% HCL. SWABBED AND FLOWED BACK. SET CIBP @ 7860-7873' SN @ 7663'. TESTED ANNULUS TO 1000 PSI TEST OK. ND BOP. NU WELLHEAD. RDMO. I banky certify that the information above is true and coppliate by the best of my incorridage and belief. HOWATURE THOMAS M. PRICE TILLE ADV. ENGINEERING TECH. DATE 04-20-93 THEORRITORISMS THOMAS M. PRICE	1		9. Pool name or Wildcat	
Township 18S Range 35E NMPM LEA County 10. Elevation (Shore whether DP, RKB, RT, GR, etc.)	, , , , , , , , , , , , , , , , , , , ,		VACUUM (DRINKARD)	
10. Eversica (Show whether DF, RKB, RT, GR, etc.) (RE: 3973 KB: 3990) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103. O3-29-93 INSTALLED & TESTED ANCHORS. INSTALLED BOP. TH W/4 3/4" BIT C/O TO 8158'. TESTED CSG TO 1000 PSI. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150'. RAN GR-CCL, BOND LOG 8157-4000'. PERFED 5 1/2" CSG W/2 JSPF 9796-7985, 7992-7996, 8002-8008, 8012-8022, 8026-8034, TOTAL 79 HOLES. ACIDIZED DRINNARD PERFS W/12,000 GALLONS 20% HCL, OWU. FLOWED AND SWABBED BACK LOAD. PERFED DRINKARD @ 7880-7960 SELECTIVLY TOTAL 147 HOLES. SET RBP @ 7973. ACIDIZED 7860-7960 W/21,800 GALLONS 20% HCL. SWNS 309 PERF BALLS. FLOWED AND SWABBED BACK LOAD. PERFED DRINKARD @ 7880-7960 SELECTIVLY. STIMULATED 7752-7836 W/19,150 GALLONS 20% HCL. SWABBED FORM 7762-7836, 120 HOLES SELECTIVLY. STIMULATED 7752-7836 W/19,150 GALLONS 20% HCL. SWABBED AND FLOWED BACK. SET CBP @ 7850'. INSTALLED 2 3/8", TBG BAKER LOK SET PKR. BOTTOM OF PKR @ 7673' SN @ 7663'. TESTED ANNULUS TO 1000 PSI TEST OK. ND BOP. NU WELLHEAD. RDMO. Thereby certify that the information above is true and complete by the best of my knowledge and belief. BIOMATURE ADV. ENGINEERING TECH. DATE 04-20-93 TITLE ADV. ENGINEERING TECH. DATE 04-20-93 TITLE ADV. ENGINEERING TECH.	·· · · · · · · · · · · · · · · · · ·	Line and	2035 Peet Prom The WEST Line	
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1000 PSI. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150". RAN GR-CCL, BOND LOG 8157-4000". PERFED 5 1/2" CSG W/2 JSPF @ 7976-7985, 7992-7996, 8002-8008, 8012-8022, 8026-8034, TOTAL 79 HOLES. ACIDIZED DRINKARD PERFS W/12,000 GALLONS 20% HCL, OWU. FLOWED AND SWABBED BACK LOAD. PERFED DRINKARD @ 7860-7960 SELECTIVLY TOTAL 147 HOLES. SET RBP @ 7973. ACIDIZED 7860-7960 W/21,800 GALLONS 20% HCL USING 90 PERF BALLS. FLOWED AND SWABBED BACK. POOH W/RBP AND WORKSTRING. PERFED FROM 7762-7836, 120 HOLES SELECTIVLY. STIMULATED 7762-7836 W/19,150 GALLONS 20% HCL. SWABBED AND FLOWED BACK. SET CIBP @ 7850". INSTALLED 2 3/8", TBG BAKER LOK SET PKR. BOTTOM OF PKR @ 7673" SN @ 7663". TESTED ANNULUS TO 1000 PSI TEST OK. ND BOP. NU WELLHEAD. RDMO. I beneby certify that the information above is true and complete by the best of my knowledge and belief. SIGNATURE THOMAS M. PRICE TITLE ADV. ENGINEERING TECH. DATE 04-20-93 TITLE PROTITIVAME THOMAS M. PRICE	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	and give pertinent dates, inclu	ding estimated date of starting any proposed	
SIGNATURE THOMAS M. PRICE TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO.915-682-162 (This space for State Use)	1000 PSI. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150° CSG W/2 JSPF @ 7976-7985, 7992-7996, 8002-8008,	'. RAN GR-CCL, BON 012-8022, 8026-80 OWED AND SWABBEE 073. ACIDIZED 7860- OH W/RBP AND WOR 150 GALLONS 20% HO T PKR. BOTTOM OF	ID LOG 8157-4000'. PERFED 5 1/2" 34, TOTAL 79 HOLES. ACIDIZED D BACK LOAD. PERFED DRINKARD @ -7960 W/21,800 GALLONS 20% HCL RKSTRING. PERFED FROM 7762-7836, CL. SWABBED AND FLOWED BACK.	
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