

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31887

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
874850

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WARN ST A/C 2

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

8. Well No.
18

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
VACUUM (DRINKARD)

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 2035 Feet From The WEST Line

Section 6 Township 18S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3973 KB: 3990

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-29-93 INSTALLED & TESTED ANCHORS. INSTALLED BOP. TIH W/4 3/4" BIT C/O TO 8158'. TESTED CSG TO 1000 PSI. TEST OK. RAN GYROSCOPIC SVY SURF TO 8150'. RAN GR-CCL, BOND LOG 8157-4000'. PERFERD 5 1/2" CSG W/2 JSPF @ 7976-7985, 7992-7996, 8002-8008, 8012-8022, 8026-8034, TOTAL 79 HOLES. ACIDIZED DRINKARD PERFS W/12,000 GALLONS 20% HCL, OWU. FLOWED AND SWABBED BACK LOAD. PERFERD DRINKARD @ 7860-7960 SELECTIVLY TOTAL 147 HOLES. SET RBP @ 7973. ACIDIZED 7860-7960 W/21,800 GALLONS 20% HCL USING 90 PERF BALLS. FLOWED AND SWABBED BACK. POOH W/RBP AND WORKSTRING. PERFERD FROM 7762-7836, 120 HOLES SELECTIVLY. STIMULATED 7762-7836 W/19,150 GALLONS 20% HCL. SWABBED AND FLOWED BACK. SET CBP @ 7850'. INSTALLED 2 3/8", TBG BAKER LOK SET PKR. BOTTOM OF PKR @ 7673' SN @ 7663'. TESTED ANNULUS TO 1000 PSI TEST OK. ND BOP. NU WELLHEAD. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENGINEERING TECH. DATE 04-20-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY CLIFFY SPAT

APPROVED BY _____ TITLE _____ DATE APR 21 1993

CONDITIONS OF APPROVAL, IF ANY: