

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31887 ✓

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B - 1113

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 552 Midland, Tx. 79702

4. Well Location  
Unit Letter K : 1650 Feet From The SOUTH Line and 2035 Feet From The WEST Line

Section 6 Township 18-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL: 3973' KB: 3990'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: DRILLING & CASING OPS. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED 7-7/8" HOLE TO 7670'. CORED 7670'-7756'. RESUMED DRILLING TO 8250' (TD), 3/21/93. LOGGED WELL AS FOLLOWS: LSS/DLL/MSFL/GR/CAL 8250-6000', Z-DEN/CNL/GR/CAL 8250-SURF., SIDEWALL CORES 8250'-8245', 8125'-7764'. INSTALLED CSG RAMS AND RAN 36 JTS., 5-1/2", 17#, K-55, LTC, AND 160 JTS., 15.5#, K-55, LTC, NEW CSG. FLOAT SHOE @ 8249', FLOAT COLLAR @ 8158', DV @ 5991'. MIXED & PUMPED 535 SX. CLASS "H" (16.4PPG, 1.01 CF/SK), DISPLACED TO FLOAT COLLAR W/ WATER & MUD, DID NOT BUMP PLUG. OPENED DV TOOL W/ 850 PSI AND CIRC'D 4 HRS. CIRC'D 150 SX TO PIT. MIXED 2ND STAGE: 850 SX. CLASS "H" 65:35 POZ (12.8 PPG, 1.87 CF/SK). TAILED IN W/ 100 SX. CLASS "C" (12.8PPG, 1.32 CF/SK). DISPLACED TO DV TOOL W/ WATER & MUD. CLOSED TOOL W/ 2660 PSI. DID NOT CIRC CEMENT. EST. TOC: 1500". ND STACK & SET SLIPS W/ 100,000 #. CUT CSG. & INSTALLED 11" 5M X 7-1/16" 5M TBG. HEAD. TESTED PACK OFF TO 2800 PSI. RELEASED RIG AT 0030 HRS. 3/25/93. CURRENTLY WAITING ON COMPLETION UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cecil T. Pearce*

TITLE DRILLING SUPERINTENDENT

DATE 3/29/93

TYPE OR PRINT NAME CECIL T. PEARCE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 01 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: