Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-31887 5. Indicate Type of Lease STATE X FEE		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B - 1113		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WARN STATE A/C 2		
1. Type of Well: OL. GAS WELL X WELL OTHER			
2. Name of Operator	8. Well No.		
Marathon Oil Company 3. Address of Operator	9. Pool name or Wildcat		
P.O. Box 552 Midland, Tx. 79702	VACUUM (DRINKARD)		
4. Well Location Unit Letter K: 1650 Feet From The SOUTH Line and	2035 Feet From The WEST Line		
Section 6 Township 18-S Range 35-E	NMPM LEA County		
10. Elevation (Show whather DF, RKB, RT, GR, etc.) GL: 3973' KB: 3990'			
Cheek Ammoriate Box to Indicate Nature of Notice I	Report, or Other Data		
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND C	_		
OTHER: OTHER: DRILLING	& CASING OPS.		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work) SEE RULE 1103.	luding estimated date of starting any proposed		
PRE SET 16" CONDUCTOR @ 40' AND CEMENTED WITH REDI-MIX. MIRU PETERSON HRS., 2\7\93. DRILLED TO 1480'.RAN 36 JTS.11-3/4", 42 #, H-40 NEW CASCOLLAR @ 1435'. CEMENTED WITH 650 SX. CLASS "C" W/ 4% BENTONITE, 2% "C" NEAT. CEMENT IN PLACE @ 1335 HRS. 2\9\93, CIRC'D 138 SX. WOC 4 HR 8" CASING HEAD. TESTED WELD TO 800 PSI. N.U. 13-5/8" DUAL RAM, ANNULATESTED ROTATING HEAD TO 1100 PSI. TESTED BLIND & PIPE RAMS, CHOKE MAIKELLY COCKS, TO 3000/300 PSI. TESTED ANNULAR TO 1500/300 PSI.TIH W/TOTAL WOC TIME - 48 HRS.TESTED CSG. TO 1000 PSI, DRILLED TO 1460' AND DRILLING INTERMEDIATE HOLE. DRILLED TO 1491'AND PERFORMED LEAK OFF THE 400 BPH WATER FLOW @ 1799', DRILLED TO 2883'. RAN 68 JTS. 8-5/8" 32 FLOAT SHOE @ 2883', FLOAT COLLAR @ 2838', STAGE TOOL @ 1396', ECP @	CACL2, TAILED IN W/ 200 SX. CLASS S. CUT CSG. WELD ON 11-3/4" X 13-5/ AR, ROTATING HEAD AND CHOKE MANIFOLD. NIFOLD, MUD LINES, TIW VALVE U/L 11" BIT AND TAGGED CEMENT @ 1430'. D TESTED TO 1000 PSI.RESUMED EST TO 22 PPG EMW. ENCOUNTERED # S-80 & K-55 NEW CSG TO 2883'.		
SX. "C" W/ 4% GEL, 12% SALT, TAILED IN W/ 200 SX. "C" W/ 2% CACL2.SET SHIFTED TOOL. CEMENTED 2ND STAGE W/ 350 SX. CLASS "C" W/ 4% GEL, 12 "C". CEMENT IN PLACE @ 0015 HRS. 2/14-93. CIRC'D 150 SX. ON 1ST STAGE W/ 80M. N.U. 12" 3M X 11" 3M OCT C-22 "B" SECT. & 11" 3M X 12" 5M SPC	2 % SALT. TAILED IN W/ 50 SX. CLASS E. 100 SX. ON 2ND STAGE SET SLIPS DOL. TESTED "B" SECT. SEALS TO 2000		
SX. "C" W/ 4% GEL, 12% SALT, TAILED IN W/ 200 SX. "C" W/ 2% CACL2.SET SHIFTED TOOL. CEMENTED 2ND STAGE W/ 350 SX. CLASS "C" W/ 4% GEL, 12 "C". CEMENT IN PLACE @ 0015 HRS. 2/14-93. CIRC'D 150 SX. ON 1ST STAGE W/ 80M. N.U. 12" 3M X 11" 3M OCT C-22 "B" SECT. & 11" 3M X 12" 5M SPC I hereby certify that the information above is true and complete to the best of my knowledge and belief.	2 % SALT. TAILED IN W/ 50 SX. CLASS E. 100 SX. ON 2ND STAGE SET SLIPS DOL. TESTED "B" SECT. SEALS TO 2000 Contd Conney! Jug		
SX. "C" W/ 4% GEL, 12% SALT, TAILED IN W/ 200 SX. "C" W/ 2% CACL2.SET SHIFTED TOOL. CEMENTED 2ND STAGE W/ 350 SX. CLASS "C" W/ 4% GEL, 12 "C". CEMENT IN PLACE @ 0015 HRS. 2/14-93. CIRC'D 150 SX. ON 1ST STAGE W/ 80M. N.U. 12" 3M X 11" 3M OCT C-22 "B" SECT. & 11" 3M X 12" 5M SPC I hereby certify that the information above is true and complete to the best of my knowledge and belief.	2 % SALT. TAILED IN W/ 50 SX. CLASS E. 100 SX. ON 2ND STAGE SET SLIPS DOL. TESTED "B" SECT. SEALS TO 2000		
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Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revie	M 1.1-8	

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 208	30-	WELL API NO. 30-025-31887		
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210		Adicate Type of Lease STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	1	tate Oil & Gas Lease No. 1113		
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEF (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7	ease Name or Unit Agreement Name WARN STATE A/C 2		
I. Type of Well: OL GAS WELL X WELL OTHER				
2. Name of Operator Marathon Oil Company	8. V	Vell No. 18		
Address of Operator	9. P	col name or Wildcat		
P.O. Box 552 Midland, Tx. 79702	VAC	CUUM (DRINKARD)		
Well Location Unit Letter K : 1650 Feet From The SOUTH	Line and 203			
Section 6 Township 18-S Ra 10. Elevation (Show whether GL: 3973' KB: 39		f LEA County		
Charle American Day to Indicate 1		L or Other Data		
NOTICE OF INTENTION TO:		QUENT REPORT OF:		
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
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ULL OR ALTER CASING	CASING TEST AND CEMEN	T JOB X		
THER:	OTHER: DRILLING & CAS	ING OPS.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103. N.U. 13-5/8"DUAL RAMS AND ANNULAR. TESTED BLIND AND DART VALVE TO 3000/300 PSI. TESTED ANNULAR TO 2000, 1392'. TESTED 8-5/8" CSG TO 1500 PSI. DRILLED CEMENT TO 2830', DRILLED CEMENT & FLOAT COLLAR TO 2858'. TERESUMED DRILLING FORMATION WITH 7-7/8" BIT.	PIPE RAMS, MANIFOLD, U 200 PSI. TIH W/ 7-7/8 & STAGE TOOL TO 1460	/L KELLY COCKS, MUD LINES, * BIT & TAGGED STAGE TOOL @ '. TESTED CSG TO 1500 PSI. TIH		
A				
I hereby certify that the information above is true and complete to the best of my knowledge and				
SIGNATURET	DRILLING SUPERINTEN	DENT DATE 2/26-93		
TYPEORPRINT NAME CECIL T. PEARCE		TELEPHONE NO.915-682-16		
(This space for State Use)				
APPROVED BY-	T.E	DATE -		

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-101

STATE TO THE PROPERTY OF THE P	District Office State Lease — 6 copies	Energy, I	Minerals and Natural Res	sources Department		Revised 1-1-89		
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Less STATE FEE	Fee Lease 5 copies DISTRICT I	88240	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			API NO. (assigned by OCD on New Wells)		
Section Company Section Section Company Section Sect	ISTRICT II	Sa						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Word: Type of Wor		IM 88210						
Type of Work: Type of Woll: Type of Wall: Type o		; NM 87410			B-	-1113		
DRILL RE-ENTER DEEPEN PLUG BACK WARN STATE A/C 2 Type of Wall: Dribbs Maliffed Maliffed		ION FOR PERMIT TO	O DRILL, DEEPEN, O	R PLUG BACK				
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Reversion of Operator Address of Operator P.O. Box 552 Midland, Tx. 79702 9. Pool Barne or Wildow 18	OL GAS WELL X	OTHER	SINGLE ZONE	X MULTPLE				
Address of Operator P.O. Box 552 Midland, Tx. 79702 Well Location Unix Later K : 1650 Feet From The SOUTH Line and 2035 Feet From The WEST Line Unix Later K : 1650 Feet From The SOUTH Range 35-EAST NMPM LEA Country 10. Proposed Depth 8300' 11. Formation PRINKARD Bevarious (Show whather DF, RT, GR, etc.) 10. Proposed Depth 8300' 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 14. Kisal & Status Plug Boad 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 16. Kisal & Status Plug Boad 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 16. Kisal & Status Plug Boad 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 16. Kisal & Status Plug Boad 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 16. Kisal & Status Plug Boad 15. Drilling Contractor Bevarious (Show whather DF, RT, GR, etc.) 16. Kisal & Status Plug Boad 15. Drilling Contractor PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 16" CONDUCTOR 40' REDI-MIX SURFACE 14.75" 11.75" 42.0 1400' 770 SURFACE 14.75" 11.75" 42.0 1400' 770 SURFACE 11" 8.625" 32.0 3000' 900 SURFACE ELL IS INTENDED AS AN 8300' DRINKARD REPLACEMENT FOR WARN ST. A/C 2 # 10. MINIMIZE ANY WATERFILOWS AND ENSURE GOOD PRINARY CEMENTING, AN EXTERNAL CASING PACKER WILL BE SET @ -1350' ON THE 8.625' CASING STRING, THE 5.5" PRODUCTION STRING WILL EMPLOY A STAGE TOOL @ +/- 6000' TO SURE A FULL COLUMN OF CEMENT TO SURFACE. SAFETY AND DETECTION EQUIPMENT WILL BE RIGGED UP AND OPERATIONAL BY 1500'. A STROKE COUNTER, PVT DIFLO-SHO BIDICATOR WILL BE OPERATIONAL BY 1500'. PROSUMATELY 60'- 90' OF CORE WILL BE CUT IN THE DRINKARD FORMATION. PROSUMATELY 60'- 90' OF CORE WILL BE CUT IN THE DRINKARD FORMATION. PROSUMATELY 60'- 90' OF CORE WILL BE CUT IN THE DRINKARD FORMATION. PROSUMATELY 60'- 90' OF CORE WILL BE CUT IN THE DRINKARD FORMATION. PROSUMATELY 60'- 90' OF CORE WILL BE CUT IN THE DRINKARD FORMATION. PROSUMATELY 60'- 90' OF CORE	Name of Operator				8. Well No.			
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Unit Letter K : 1650 Feet Prom The SOUTH Line and 2035 Feet From The WEST Line and 2035 Feet From T		Midland, Tx. 79702	<u> </u>		VACOOM (DAIMA	ind)		
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10. Proposed Depth 11. Formation 12. Rolary or C.T. 8300' 11. Formation 12. Rolary or C.T. ROTARY 8300' 11. Formation 12. Rolary or C.T. ROTARY 8300' 13. Drilling Contractor 16. Approx. Date Work will start 1/30-93 14. Kind & Status Plug. Bood 15. Drilling Contractor 16. Approx. Date Work will start 1/30-93 1/300 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/30-93 1/300' 1/30-93					150	_		
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State of New Mexico Ene., Minerals and Natural Resources partment

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410 All Distances must be from the outer boundaries of the section Well No. Lease Operator WARN STATE ACC. 2 18 MARATHON OIL COMPANY County Range Township Section Unit Letter LEA 18 SOUTH 35 EAST NMPM Actual Footage Location of Well: WEST 2035 line SOUTH feet from the feet from the line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. 40 Acres Vacuum 3973.6' Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature Printed Name Т. Pearce Position Drilling Supt Company Marathon Oil Company Date 1-26-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Date Surveyed 2035 JANUARY 7, 1993 Signature & Seal of Professional Surveyor Certificate ALD J. EIDEC

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