

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31891
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Lease Name or Unit Agreement Name Tomlinson	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>plugging</u>				8. Well No. 1	
2. Name of Operator Rand Oil & Gas, Inc.				9. Pool name or Wildcat wildcat	
3. Address of Operator 4006 Beltline Road, Suite 290, Addison, Texas 75244					
4. Well Location Unit Letter <u>0</u> : <u>400</u> Feet From The <u>south</u> Line and <u>2242</u> Feet From The <u>east</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County					
10. Date Spudded 14 Feb 93	11. Date T.D. Reached 27 Feb 93	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3656.7 gr	14. Elev. Casinghead	
15. Total Depth 6342	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Norton	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron Log/Dual Laterolog				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	2100'	12-1/4"	73 SX Class C/35/65	0
4 1/2	11.6#	6335'	7-7/8"	270 C + 245 CP0/Z	2645'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6134'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6235-6327: 9 holes/.46	5054-5062: 9 holes/.46		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6250-6258: 9 holes/.46	4988-5004: 17 holes/.46		6235-27: 12500 gal gel acid; 6250-58: 1000 gal	
5248-5266: 19 holes/.46	4128-4136: 9 holes/.46		20%; 5248-5266: 2000 gal gel, 5000 gal gel;	
5300-5310: 11 holes/.46			5300-10: 500 gal 20%; 4988-5004: 2000 gal 20%	

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments logs listed in #21
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jan A. DeVault Printed Name Jan A. DeVault Title agent Date 10 Aug 1993

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 4436 _____
 B. Salt 4580 _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen 4130 _____
 T. Grayburg _____
 T. San Andres 4800 _____
 T. Glorieta 6145 _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4000	4436		Anhy				
4436	4580		Salt				
4500	4610		Anhy				
4610	4646		Dolo				
4646	4708		Anhy				
4708	4752		Dolo				
4752	4800		Anhy				
4800	5750		Dolo				
5750	6340		Lime				