

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31891

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Rand Oil & Gas, Inc.

3. Address of Operator

4006 Beltline Road., Suite 290, Addison, Texas 75244

7. Lease Name or Unit Agreement Name

Tomlinson

8. Well No.

1

9. Pool name or Wildcat

wildcat

4. Well Location

Unit Letter 0 : 400 Feet From The south Line and 2242 Feet From The east Line

Section 1 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3656.7 gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached report for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan A. DeVault TITLE agent DATE 18 Mar 93

TYPE OR PRINT NAME Jan A. DeVault TELEPHONE NO. 915 694-6059

(This space for State Use) ORIGINAL NOTED BY JERRY SIXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1993

INFORMATION REQUIRED FOR C-103

1. Well Name: Tomlinson #1
2. Location: Sec 1, T-18-S, R-38-E
3. Date: 28 Feb 1993
4. Grade, weight, and footage of pipe set: (long string)  
\* J-55; 11.60#; LT#C; 4 1/2"; 6335'  
\* Casing was set at 6335' rather than 6500' as proposed on C-101.
5. Volume of cement slurry (cubic feet):  
Lead Slurry: 535 cu ft      Tail slurry: 455 cu ft.
6. Brand name of cement and additives, % of additives used, and sequence of placement if more than one type of slurry used.  
Lonestar Cement, Dowell Schlumberger Additives  
Lead: 35/65 Poz/c + 6% D20 + 5% D44 + 1/4#1 SK D29  
Tail: Class C Neat
7. Approximate temperature of cement slurry when mixed  
70°F
8. Estimated minimum formation temperature in "zone of interest"  
110°F
9. Estimate of cement strength at time of casing test  

<u>Lead: 150 psi 6 hrs.</u>	<u>Tail: 800 psi 6 hrs</u>
<u>280 psi 12 hrs</u>	<u>1300 psi 12 hrs</u>
<u>350 psi 24 hrs</u>	<u>2000 psi 24 hrs</u>
10. What was the time the cement was in place prior to starting the casing test?  
16 hrs.
11. Results of 30 minute casing test:  
  
Pressure held on pipe 1000 psi  
Any pressure drop observed? No

\* denotes change from C-101.