Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator	•	TO TR	ANSF	PORT OI	L AND N	ATURAL GA	AS					
MARALO, INC.						Well API No.						
Address		· · · · · · · · · · · · · · · · · · ·			 		30	-025-31894	} 			
P. O. BOX 832, MIDLAND,												
Reason(s) for Filing (Check proper box) New Well		~	~	_		nher (Please expli	zin)					
completion Change in Transporter of: EFFECTIVE JULY 1, 1993												
Change in Operator	Casinghea		Conde									
If change of operator give name and address of previous operator					······································							
IL DESCRIPTION OF WELL	ANDIE	A C TO						···				
Lease Name Well No. Pool Name, Includi						ine Formation Kind			of Lease No.			
BONDURANT "2" STATE 2 BUFFALO (YA								of Lease Lease No. Frederal or Fee V-3750				
Location												
Unit Letter j	_ : 2	2310	_ Feat F	rom The _S	OUTH L	ine and231() F	et From The	EAST	Line		
Section 2 Towns	ip	195	Range	3	2E , 1	NMPM,			LEA	County		
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. AN	JD NATT	TRAT. CAS	3						
Name of Authorized Transporter of Oil	(X	or Conde				ive address to wh	ich approved	copy of this	form is to be s	eni)		
TEXAS-NEW MEXICO PIPE LINE COMPANY					P. O. BOX 60028, SAN ANGELO, TX 76906							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas CONOCO, INC.					Address (Give address to which approved copy of this form is to be sent) 10 DESTA DR., SUITE 550E, MIDLAND, TX 79705							
indexe de academ a constante de la constante d			Sec. Twp. Rge.			Is gas actually connected? When			?			
If this production is commingled with that		2	195	32E	YES		MAY	2, 1993		·		
IV. COMPLETION DATA	non ally our	or rease or	pool, gr	ve containing	nug order nur	noer;						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		I. Ready to	Ready to Prod.		Total Depth			P.B.T.D.	<u> </u>			
								1.13.1.10.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations								Depth Casing Shoe				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE												
11011 3122	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUE	T FOR A	LLOW	ABLE		ļ	,	·	<u> </u>				
OIL WELL (Test must be after t					be equal to o	r exceed top allo	wable for this	depth or be t	or full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	C179			Casing Press	G) (P		Choke Size				
	Tubing Pressure				Charles 1100aut							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
CAC TIPLE	<u> </u>				<u> </u>			<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			IBbls Conde	nsate/MMCF		Cavin acc				
								Gravity of Condensate				
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	СОМР	IJAN	ICE	1			ļ				
I hereby certify that the rules and regul	ations of the C	Dil Conser	vation		•	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
•	-	ocher.			Date	e Approved		9 1 400	<u> </u>			
Donother Owens					11		JUN	₽ I 199	IJ			
Signature DOROTHEA OWENS REGULATORY ANALYST					ORIGINAL SIGNED BY USERY SEXTON							
Printed Name Title JUNE 15, 1993 (915) 684-7441 Date Telephone No.					TitleDISTRICT SUPERVISOR							
						· · · · · · · · · · · · · · · · · · ·						
				· - •	[1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUN 18 1993 OOD HOBBS