

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31894 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3750
7. Lease Name or Unit Agreement Name Bondurant 2 State
8. Well No. 2
9. Pool name or Wildcat Buffalo (Yates)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3687.5' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Maralo, Inc.	3. Address of Operator P. O. Box 832, Midland, TX 79702	4. Well Location Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East Line Section 2 Township 19S Range 32E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Workover ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operation: Re-fracture & treat Yates perforations

1. RUPU. TOH w/rods & pump.
2. PU tubing to tag TD and insure perfs are clear. If not, circulate out fill.
3. TIH w/tbg & pkr to 3351'. Set Pkr.
4. RU Western tofrac perfs 3477-3485' w/4000 gals 30# X-link + 9000# 16/30 mesh resin coated sand down tbg at a rate of 12 BPM with an estimated treating pressure of 4200 psi. Pump as follows:
  - a) 500 gals linear gel pre-pad
  - b) 2000 gals X-link gel pad
  - c) 1500 gals X-link gel + 6 ppg 16/30 mesh resin coated sand
  - d) flush to top perf w/linear gel - Shut well in to allow gel to break.
5. Make minimum swab runs.
6. Release pkr. Check for sand fill. Clean out if necessary TOH w/tbg & pkr.
7. TIH w/pumping equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Regulatory DATE April 22, 1993  
TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. 915 684-7441

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1993