

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-31894 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-3750 |
| 7. Lease Name or Unit Agreement Name Bondurant 2 State |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Buffalo (Yates) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' GR |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Maralo, Inc. | |
| 3. Address of Operator P. O. Box 832 | |
| 4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' GR | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Perf & acidize</u> <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-20-93 GIH w/120 jts 2 3/8" tbq. Tagged PBTD @ 3646', 161' rat hole below btm perf. Tbg tested OK @ 7000 psi.

03-21-93 Spot 200 gals 7 1/2% MCA @ 3492'. GIH on WL w/GR/CBL/CCL from PBTD 3653'-3400'. Shot 4 SPF @ 3477'-3485', 36 holes. Pressure backside to 1500 psi, ok. Start acid breakdown. Formation broke @ 2600 psi. Continue w/750 gals 7 1/2% MCA carrying 72 ball sealers. Small amt. ball action. Avg press. 2200 psi. Max press. 2600 psi.

03-22-93 Pressure backside to 1500 psi, ok. Pressure lines to 5500 psi, ok. Start frac on perfs 3477'-3485' w/20,150 gals 30# cross linked gel carrying 56,000# 16/30 mesh Ottawa sand down tbq @ rate of 12 BPM as follows: (a) 6650 gal gel pad; (b) 1000 gal gel + 1#/gal sand; (c) 1500 gals gel + 2#/gal sand; (d) 2000 gal gel + 3#/gal sand; (e) 2500 gal gel + 4#/gal sand; (f) 3000 gal gel + 5#/gal sand; (g) 3500 gal gel + 6# gal sand; (h) on flush 16 bbls to top perf. SIW to allow gel to break. Avg press 4700 psi, Max press. 4950 psi.

03-23/03-24 Opened well, swabbed, no flow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Regulatory DATE March 29, 1993

TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. 915 684-7441

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEATON TITLE DISTRICT SUPERVISOR DATE MAR 31 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 3 1993

OCD HOBBS OFFICE