Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies	Energy,	Form C-101 Revised 1-1-89 API NO. (assigned by OCD on New Wells) 30-0.25-3/844 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. $\sqrt{-3750}$				
DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II P.O. Drawer DD, Artesia, N DISTRICT III 1000 Rio Brazos Rd., Azteo	esia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL b. Type of Well: OIL GAS	RE-ENTER	DEEPEN	PLUG BACK	7. Lease Name or Unit Aş	greement Name	
WELL X WELL	OTHER	ZONE		Bondurant 2	State	
2. Name of Operator Maralo, Inc. 8. Well No. 2						
3. Address of Operator P. O. Box 832, Midland, TX 79702				9. Pool name or Wildcat Buffalo Yates		
4. Well Location Unit LetterJ	: 2310 Feet Fr	om The South	Line and 2	310 Feet From The	East Line	
Section 2	Towns	hip 19 S Ran	ge 32 E	NMPM	Lea County	
		10. Proposed Depth	11.	Formation	12. Rotary or C.T.	
	///////////////////////////////////////	3700'		Seven Rivers	Rotary	
13. Elevations (Show whethe 3687.5	r DF, RT, GR, etc.)	4. Kind & Status Piug. Bond Blanket	15. Drilling Contracto		Date Work will start	
	<u> </u>	DIdikec	<u>N.A.</u>		5-93	
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
12 1/4	8 5/8	54.5#	450'	<u>B50 sx Class C</u>	Surface	
7 7/8	5 1/2	15.5#	3700'	700 sx Cl. C w/	Surface	
	tail 200 sx 50/50					
				Poz.		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AN ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	D PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

(This space for State Use)	RIGINAL RIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR	TMLE	FEB 1 2 1993
TYPE OR PRINT NAME	Dorothea Owens		TELEPHONE NO. 915 684-7441
SIGNATURE	Dorothes Queus	me Regulatory	DATE February 8, 1993

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED

FEB 0 9 1993

OCO HOBBS OFFICE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARALO, INC.			BONDURANT 2 STATE			Well No. 2	
Unit Letter	Section	Township	Range			County	
J	2	19 SOUTH		32 EAST	NMPM		LEA
Actual Footage Loo						540	-
	t from the SOU V. Producing For		2310 Pool		feet from	the EAS	line Dedicated Acreage:
Ground Level Elev 3689.2	YATES	THECION		UFFALO YATE	S		40 Acres
		the subject well by colored p	L				Acres
	-	ted to the well, outline each					g interest and royalty).
unitization, f	one lease of differ force-pooling, etc.?	ent ownership is dedicated to			all owners	been consol	idated by communitization,
Yes	No No	If answer is "yes" type o					<u> </u>
		d tract descriptions which b	ave actually	been consolidated	l. (Use reve	erse side of	
	rill be assigned to	the well unit all interests d unit, eliminating such in					nitization, forced-pooling,
				T		OPERAI	OR CERTIFICATION
	1					contained here	by certify the the information in is true and complete to the owledge and belief.
	i i i			 			the Quens
				1		Printed Nam DOROTHE	ae A OWENS
	+			T		Position REGULAT	ORY
	1					Company MARALO	INC.
						Date FEBRUAR	Y 8, 1993
						SURVEY	OR CERTIFICATION
		· · · · · · · · · · · · · · · · · · ·		2310'		on this plat u actual surveys supervison, a	y that the well location shown was plotted from field notes of made by me or under my nd that the same is true and he best of my knowledge and
	 					Signature å	ry 2, 1993 : Seal of
						Professiona Continues Continues	PRY L JOARS
0 330 660	990 1320 1650	1980 2310 2640 20	00 1500	1000 500		A A A A A A A A A A A A A A A A A A A	04-11-01-79

OCD HOBBS DESIGN

FEB 0 5 1993

PECEIVED

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BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT