

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31903
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6504

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 14
2. Name of Operator Phillips Petroleum Company	8. Well No. 5
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Abo Reef
4. Well Location Unit Letter <u>L</u> : <u>1475</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3965' GR; 3977' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU POOH and LD rods.
2. NU Class 2 BOPE.
3. POOH with 5000' of 2-7/8" L-80, and 4900' of 2-7/8" J-55 production tubing.
4. GIH with 5-1/2" CIBP on 2-7/8" prod. tubing. Set CIBP within 100' of top Abo Reef perforation at 8295'. Circ. casing with inhibited packer fluid.
5. Close BOPE and pressure test casing to 500 psig and record on circular chart.
6. POOH and LD 2-7/8" prod. tubing string.
7. ND BOPE. RD MO.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE

TITLE Supv. Regulatory Affairs DATE 05-23-94

TYPE OR PRINT NAME

L. M. Sanders

(915)

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SENT BY JERRY SEX ON  
DISTRICT 1, 10/20/94

RECEIVED

MAY 25 1994

COMMUNICATIONS  
OFFICE