Submuto Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

API NO. (assigned by OCD on New Wells) - 3n-nz5-71905

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P.O. Box 1980, Hobbs, NM	1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088				₹ 30-025-31905			
DISTRICT II P.O. Drawer DD, Artesia, N		5. Indicate Type of Lease STATE XX FEE FEE						
DISTRICT III 1000 Rio Brazos Rd., Azteo				6. State Oil & Gas Lease V 3 3 4 9	No.			
	ION FOR PERMIT T	7. Logg Name of Unit Agreement Name						
1a. Type of Work: 7. Lease Name or Unit Agreement Name								
DRILL	RE-ENTER	DEEPEN	PLUG BACK					
b. Type of Well:	-	SINGLE	MULTIPLE	State "3	6"			
MEIT XX MEIT C	OTHER	ZONE	ZONE					
2. Name of Operator		8. Well No.						
01sen Ene	ergy, Inc.	**************************************						
Address of Operator Pool name or wildcar								
16414 San Pedro, Suite 470, San Antonio, Texas 78232 Vacuum-GR/SA								
4. Well Location	1 : 2310 Feet Fr				East Line			
Section 36	Townst	ip 17-S Ra	nge 33-E	MPM Lea	County			
		10. Proposed Depth Band OK 11. F		formation	12. Rotary or C.T.			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		4900) 2-22-43 S 15. Drilling Contractor	an Andres	Rotary			
13. Elevations (Show whether	er DF, RT, GR, etc.)	16. Approx.	Date Work will start					
4106 GR	S :	ingle well ap	olied not se	<u>lected 3-20</u>	-93			
Single well applied not selected 3-20-93 17. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP			
12-1/4"	8-5/8"	24	1500	525	circ			
7-7/8"	5-1/2"	17	4900	400	2500			
1-110	J-1/2	 '						

Drill 124" hole to 1500' with spud mud. 1.

BISTMON I SLOWING SOR

- Run 8-5/8" casing. Cement with 525 sxs to curculate to surface. 2.
- Drill 7-7/8" hole to 4900' with brine water and brine/salt gel/starch mud. 3.
- Run open hole logs at TD. 4.
- Cement with sufficient If logs indicate production, run 5½" casing. cement to bring top of cement to 2500'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Drilling/Production Mgr_DATE 2-9-93 SIGNATURE TELEPHONE NO. 210-496-246 Dick Morton TYPE OR PRINT NAME FEB 2 2 1993 (This space for State Use)
ORIGINAL SIBNED BY DERRY SEXTON

TOUDITIONS OF APPROVAL, IF ANY:

APEROVED BY ...