

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31909 ✓

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Rand Oil & Gas, Inc.

7. Lease Name or Unit Agreement Name

Hooper

8. Well No.

1

3. Address of Operator

4006 Beltline Road, Suite 290, Addison, Texas 75244

9. Pool name or Wildcat

Wildcat - Glorietta

4. Well Location

Unit Letter P : 531 541 Feet From The south Line and 498 Feet From The east Line

Section 1 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3650 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached for details. *prod. casg.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jan DeVault*

TITLE agent

DATE 14 May 1993

TYPE OR PRINT NAME

Jan DeVault

TELEPHONE NO.

915 694-6059

(This space for State Use)

**ORIGINAL RETURNED BY JERRY SEKTON**

**RECEIVED OIL CONSERVATION DIVISION**

APPROVED BY

TITLE

DATE

MAY 17 1993

CONDITIONS OF APPROVAL, IF ANY:

INFORMATION REQUIRED FOR C-103

1. Well Name: Hooper #1
2. Location: 531 FSL and 498 FEL
3. Date: April 14, 1993
4. Grade, weight, and footage of pipe set:  
4 1/2" ; N-80 LTC ; 11.6#
5. Volume of cement slurry (cubic feet):  
1st stage 183 cuft      2nd stage 590 cuft
6. Brand name of cement and additives, % of additives used, and sequence of placement if more than one type of slurry used.  
Lone Star cement - Dowell Additives  
1st Stage: Class H + 0.6% D60 + 0.2% D65 + 0.2% D800 + 0.2% 046  
2nd Stage: Class H + 0.6% D60 + 0.2% D65 + 0.2% 046
7. Approximate temperature of cement slurry when mixed  
80° F
8. Estimated minimum formation temperature in "zone of interest"  
128° F
9. Estimate of cement strength at time of casing test  
1st stage: 500 psi 12 hrs ; 1600 psi 24 hrs.  
2nd stage: 938 psi 12 hrs ; 1875 psi 24 hrs.
10. What was the time the cement was in place prior to starting the casing test?  
15 hrs.
11. Results of 30 minute casing test:  
Pressure held on pipe 1000  
Any pressure drop observed? No.