

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31909

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Rand Oil & Gas, Inc.

3. Address of Operator

4006 Beltline Road, Suite 290, Addison, Texas 75244

7. Lease Name or Unit Agreement Name

Hooper

8. Well No.

1

9. Pool name or Wildcat

Wildcat - Glorietta

4. Well Location

Unit Letter P : 531 54 Feet From The south Line and 498 Feet From The east Line

Section 1 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3650 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached report for details.

*Surface Csg.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jan A. DeVault*

TITLE agent

DATE 18 Mar 93

TYPE OR PRINT NAME

Jan A. DeVault

TELEPHONE NO. 915 694-6059

(This space for State Use)

ORIGINAL SIGNED BY JERRY SECTON  
DISTRICT I SUPERVISOR

MAR 22 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INFORMATION REQUIRED FOR C-103

1. Well Name: #1 Hooper
2. Location: Sec 1, 18-S, 38-E; Lea Co., N.M.
3. Date: 3 March 1993
4. Grade, weight, and footage of pipe set: (surface)  
J-55; ST3C; 24#; 85/8 - 8rd; 2100'
5. Volume of cement slurry (cubic feet):  
Lead slurry: 1471 cu ft Tail slurry: 264 cu ft
6. Brand name of cement and additives, % of additives used, and sequence of placement if more than one type of slurry used.  
Lonestar Cement, Dowell Schlumberger Additives.  
Lead: 35/65 Poz/c + 6% D20 + 1/4 #1sk D29  
Tail: Class C + 2% SI
7. Approximate temperature of cement slurry when mixed  
70°F
8. Estimated minimum formation temperature in "zone of interest"  
88°F
9. Estimate of cement strength at time of casing test  

<u>Lead: 500 psi</u>	<u>6 hrs</u>	<u>Tail: 500 psi</u>	<u>6 hrs</u>
<u>200 psi</u>	<u>12 hrs</u>	<u>1200 psi</u>	<u>12 hrs</u>
<u>300 psi</u>	<u>24 hrs</u>	<u>2000 psi</u>	<u>24 hrs</u>
10. What was the time the cement was in place prior to starting the casing test?  
18 hrs
11. Results of 30 minute casing test:  
  
Pressure held on pipe 1000 psi  
Any pressure drop observed? No