## MERIDIAN OIL

March 25, 1993

Oil Conservation Division P.O. Box 1980 Hobbs, NM 88241-1890

RE: Amend C106, ACT Permit No. I-777

To add the Southland Royalty Company

Aztec "22" Federal Well No. 3 West Corbin Delaware pool D, Sec. 22, T18S, R33E

Lea County, NM

Ladies and Gentlemen:

Enclosed is form C106 to amend previously approved Notice of Intention to utilize automatic custody transfer equipment. The Aztec "22" Federal Well No. 3 is presently drilling. Upon completion of this well, Southland requests approval to commingle with the Federal "MA" Lease Well No.'s 2, 4, 6, 7, and 8 in the West Corbin-Delaware, South Corbin-Wolfcamp, and South Corbin-Bone Spring Pools.

Should you require additional information please call me at 915-688-6906.

Sincerely,

Maria L. Perez

**Production Assistant** 

XC:

Well File

Stella Alvarado

Land Dept.

Marin I. Perez

Joint Interest

Resv. Engr.

Prod. Engr.

Facility Engr.

Hobbs Field Office

BLM - Carlsbad

Richard Atchley - Production Services

Regulatory

Texas-New Mexico Pipeline Company

1. Connie Malik

- 2. Donna Williams
- 3. Maria Perez

## MERIDIAN OIL

March 25, 1993

Mr. David Catanach Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

RE: Amend Commingling Order PC-767

Southland Royalty Company

Federal "MA" Lease, (LC-064944)

Applying for Lease Commingling

and off-lease storage

Add the Aztec "22" Federal Well No. 3, (NM-0997)

West Corbin Delaware Pool D, Sec 22, T18S, R33E

Lea County, NM

## Dear Mr. Catanach:

Southland Royalty Company requests authority to amend Commingling Order PC-767 to a Lease Commingling Authority. The West Corbin-Delaware, South Corbin-Wolfcamp, and South Corbin Bone Spring Pools production will collect in a common tank battery.

LEASE NAME:

FEDERAL "MA" LEASE (LC-064944)

DESCRIPTION:

SEC. 21, T18S, R33E, LEA COUNTY, NM

BATTERY LOCATED IN UNIT LETTER I

Well No. 2 (I) South Corbin Bone Spring
Well No. 4 (B) South Corbin Wolfcamp
Well No. 6 (B) West Corbin Delaware
Well No. 7 (A) West Corbin Delaware
Well No. 8 (H) South Corbin Wolfcamp

### New addition:

LEASE NAME:

AZTEC "22" FEDERAL LEASE (NM-0997)

DESCRIPTION:

SEC. 22, T18S, R33E, LEA COUNTY, NM

Well No. 3

(D) West Corbin Delaware

Production from the Federal "MA" Wells No. 6 & 7 and the Aztec "22" Federal Well No. 3, West Corbin Delaware Pool, shall be separately metered and allocated on the basis of well tests prior to commingling. The remaining production shall also be allocated on the basis of well tests.

The estimated amount of production for the Aztec "22" Federal No. 3 is 80 BOPD, 120 MCFPD, 60 BWPD.

## API Gravity is:

Wolfcamp	42.2°
Delaware	39.0°
Bone Spring	37.5°
Commingled	39.2°

Attached is a copy of the royalty interest owners for the Aztec "22" Federal No. 3. Federal royalties will not be reduced as the well will be separately metered. The gravities from all three reservoirs are compatible. Also enclosed is an updated battery sketch and plat showing location of the wells.

Additionally, we request approval for off-lease storage for the Aztec "22" Federal No. 3 to the Federal "MA" battery located at I, Sec. 21, T18S, R33E, Lea County, NM.

If additional information is required please contact me at 915-688-6906.

Sincerely,

Maria L. Perez

**Production Assistant** 

MLP:aem

XC: Well File

Stella Alvarado

Land Dept.

Joint Interest

Reser. Engr.

Prod. Engr.

Facility Engr.

Richard Atchley - Production Services

OCD -Hobbs

BLM- Carlsbad

Regulatory

Texas-New Mexico Pipeline Company

- 1. Connie Malik
- 2. Donna Williams
- 3. Maria Perez

# Aztec "22" Federal Well No. 3 West Corbin Delaware Pool D, Sec. 22, T18S,R33E, Lea County, NM List of Royalty Interest Owners

# Working Interest Southland Royalty Co. 1.000000

Ronald H. Breland	ORRI	.833330
Mineral Management Service	RI	12.500000
Mary Loomis Cleve	ORRI	1.666670
Prentiss C. Breland	ORRI	.833330
Howard B. Wright	ORRI	1.666670
Southland Royalty Co.		82.500000

#### STATL "NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GOVERNOR

**GARREY CARRUTHERS** 

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

AMENDED COMMINGLING ORDER PC-767

Meridian Oil. Inc. 21 Desta Drive Midland, TX 79705

Attention: Robert L. Bradshaw

LEASE NAME:

Federal "MA" Lease

**DESCRIPTION:** 

N/2 NE/4, NE/4 SE/4 Section 21, NE/4 NW/4, Section 27, Township

18 South, Range 33 East, NMPM, Lea County, New Mexico.

The above-named company is hereby authorized to commingle West Corbin-Delaware, South Corbin-Wolfcamp, and South Corbin-Bone Spring Pool production in a common tank battery. Production from the subject lease shall be determined as follows:

- Production from the Federal "MA" Well Nos. 6 and 7, West Corbin-(a) Delaware Pool shall be individually and separately metered prior to commingling.
- The remaining production shall be allocated on the basis of well tests. (b)

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." If is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 28th day of November, 1990.

Division Director

Oil Conservation Division - Hobbs cc:

US Bureau of Land Management - Carlsbad

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
Carlsbad Resource Area Headquarters
P. 0. BOX 1778
Carlsbad, New Mexico 88220

3162 (067)

JAN 1 8 1990

Previous

Meridian Oil, Inc. Attn: C.L. Malik 21 Desta Drive Midland, TX 79705

RE: LC-064944

Federal 'MA' #6

NWNE of Sec. 21, T18S, R33E; NMPM

#### Gentlemen:

Your request to surface commingle West Corbin Delaware production from the above referenced well with South Corbin Wolfcamp production from your Federal 'MA' #2 located in the NESE of Sec. 21, T18S, R33E; NMPM, Lease #NM-0997, is hereby approved.

It is our understanding that the common tank battery facility that will be used for commingling will be located at the Federal 'MA' #2 wellsite. Each well's flow will be metered separately prior to commingling.

It is also our understanding that the actual commercial value of the commingled production will be approximately \$.10 per day less than the sum of the values if not commingled. Additional information contained in your application indicated that this apparent net gain (loss) of \$.10 per day will be offset by the operator not having to make up-front capital expenditures to construct and maintain a new and separate tank battery facility to handle production from the 'MA' #6.

Accordingly, approval is also hereby given for off-lease measurement for sales for the 'MA' #6, contingent upon the operator obtaining appropriate right-of-way approval from the Realty Staff of the BLM-Carlsbad for that off-lease portion of any necessary flowlines.

Please contact Shannon J. Shaw at (505) 887-6544 if any further information is required.

Sincerely,

Richard L. Manus Area Manager



