

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
TORRES BLANCA, NEW MEXICO 87240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. NM - 0997
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. AZTEC "22" FEDERAL NO. 3
9. API Well No. 30-025-31922
10. Field and Pool, or Exploratory Area WEST CORBIN DELAWARE
11. County or Parish, State LEA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.
P.O. BOX 51810 MIDLAND, TEXAS 79710-1810 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

D, 330 FNL & 330 FWL
Sec. 22, T-18-S, R-33-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Set. prod. csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/23/93 - Drld 7 7/8" hole to 5500'. TD
Ran Wireline logs

3/29/93 - Ran 5 1/2" 15.5# K-55 LTC csg set at 5500. Cmted w/lead: 1300 sxs Class C Lt. + 9.00 pps salt + 0.25 pps Floccelle. Tailed w/300 sxs Class C + 1.00 pps Silicalite + 1.00% CaCl2. WOC 4 hours. Bumped plug w/1500 psi for 30 minutes. Used 10 centralizers. Circd 330 sxs cmt to surface.

J. K. ...
29 1993

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Assistant

Date

4/ /93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: