

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-31927 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Warn State A/C 2 |
| 8. Well No. 19 |
| 9. Pool name or Wildcat Vacuum; Drinkard |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Marathon Oil Company | |
| 3. Address of Operator P.O. Box 2490 Hobbs, NM 88240 | |
| 4. Well Location Unit Letter F : 2010 Feet From The North Line and 2230 Feet From The West Line Section 6 Township 18-S Range 35-E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3974' KB 3987' | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Stimulate Drinkard** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16 MIRU PU. POOH w/pump & rods. ND wellhead. POOH w/2 3/8" tbg. RIH w/pkr, set at 7553'. Test pkr, OK.
6/18 Pump 20,000 gals 25# base gel. Start w/3700 gals Delta 200/25. Could not maintain suction pressure or discharge rate.
6/19 Pumped 40,000 gals Delta 200/25 w/29,644 gals Delta 200/25 w/645 sxs 20/40 Ottawa sand. Flow back well.
6/20 RIH, tag sand at 7895'. Rel pkr, POOH. Bail sand from 7850-8085'.
6/28 RIH w/2 3/8" prod tbg. ND BOP. NU wellhead. RIH w/pump & rods. RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 6/30/98

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 17 1998
CONDITIONS OF APPROVAL, IF ANY: