State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICTI

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbe, NM 88240 X P.O. Box 20		WELL API NO. 30-025-31927	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5 87504-2088	5. Indicate Type of Lease STATE THE FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		6. State Oil & Gas Lease No. B-1113	
SUNDRY NOTICES AND REPORTS ON WE			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)		WARN ST A/C 2	
1. Type of Well: OL GAS WELL OTHER			
2. Name of Operator Marathon Oil Company		8. Well No.	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 552 Midland, Tx. 79702		VACUUM (DRINKARD)	
4. Well Location	· · · · · · · · · · · · · · · · · · ·	T VICEOUM (DIMINOLID)	
Unit Letter F: 2010 Feet Prom The NORTH	Line and	2230 Feet From The WEST Line	
	Range 35E	NMPM LEA County	
10. Elevation (Show whether GL: 3957.5 KB:			
11. Check Appropriate Box to Indicate		enort or Other Data	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CE	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: NEW WELL	COMPLETION	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	and give pertinent dates, inclu	ding estimated date of starting any proposed	
MARATHON OIL COMPANY RECENTLY COMPLETED THIS WEL (05/07/93) SET & TESTED ANCHORS. MIRU PU. NU BOP 8	L, THE WORK IS SUM	MARIZED BELOW:	
08/93) SPOTTED 250 GALLONS 15% HCL 8051-7793. POC	H W/WORKSTRING.	RAN CET, GR CCL 8090 TO TOC @	
6640'. PERFED 7807-16, 7826-28,7830-34,7840-48,78 7942-44,79852-56,7964-68,7978-88,7992-8000,8036-	61-68,7874-76,788;	2-84,7888-94,7898-7908,7928-34,	
(7807-7908) (7928-8044) W/37,000 GALLONS 20% NE-S	ga hclusing 300 bs	, FLOWED BACK, (05-10-93)	
SWABBED & FLOWED WELL TO TEST TANK. (05/11/93) S	SWABBED & FLOWED	WELL, (05/12/93) RAN STATIC BHP	
SET RBP @ 7708. DUMPED 2 SX SAND ON PLUG. PERF 5 2" ANNULUS W/1000 SX CLASS "H" IN 2 STAGES TOC. EST	1/2"@6620'. SET R [1000' (05/14/93)	ETAINER 6567'. CMT 8 5/8" X 5 1/	
TO 1500 PSI TEST OK. RETRIEVED & RESET RBP @ 7798.	TEST PLUG TO 1500	PSI. PERF DRINKARD 7714-18, 7736-	
40, 7748-54, 7760-70, 7774-82 W/2 JSPF (64 HOLES).	(05/16/93) STIMULA	TED 7714-7782 W/18,000 GAL 20%	
NE SGA & FLUSHED W/6000 GALLONS GELLED 2% KCL. FL FLOWED BACK. 90% OIL RECOVERY. (05/18/93) RUN STA	LUWED & SWABBED B	ACK. (05/1//93) SWABBED & TO 7712' PERE 7632-44 7658-66	
7670-78, 7680-82, 7686-92, 7692-96, 7696-7702 W/2	JSPF 90 HOLES.	7002-44, 7000-00,	
SEE ATTACHED PAGE FOR CONTINUATION.			
I hereby certify that the information above is true and complete to the best of my knowledge as			
SIGNATURE L. DAME DE SE	ADV. ENGINEERING	TECH. DATE 05/28/93	
TYPEOR PRINT NAME THOMAS M. PRICE		TELEPHONE NO.9156821626	
(This space for State Use) DRIGINAL SIGNED BY JERRY SEXTON			
DISTRICT I SUPERVISOR		JUN - 4 1993	
APPROVED BY T	M2	DATE	

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

- DATE -

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT III 1000 Rio Brazos Rd., Azisc, NM 87410		WELL API NO. 30-025-31927	
		5. Indicate Type of Lease STATE FEE FEE	
		6. State Oil & Gas Lease No. B-1113	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Lease Name or Unit Agreement Name WARN ST A/C 2	
I. Type of Well: OIL GAS WELL OTHER			
2. Name of Operator Marathon Oil Company		8. Well No. 19	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 552 Midland, Tx. 79702		VACUUM (DRINKARD)	
	nge 35E 1	2230 Feet From The WEST Line	
10. Elevation (Show whether GL: 3957.5 KB: 3			
11. Check Appropriate Box to Indicate I		port or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER: NEW WELL COMPLETION		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103. 	d give pertinent dates, includ	ing estimated date of starting any proposed	
CONTINUATION:			
(05/19/93) STIMULATED PERFS 7632-7702 W/17,000 GAL SWABBED BACK. (05/20/93) SWABBED WELL. (05/21/93) RAN STATIC BHP. RELEASED RBP. RAN GR-CBL 660-3800' DEAD. RIH W/5 1/2" BAKER MODEL "R" PKR, 247 JTS 2 3/SET PKR @ 7562' KBM. TESTED ANNULUS TO 500 PSI. TES WELL. SWABBING 90% OIL CUT. (05-24-93) SWABBING BACTANK. (05-26-93) FLOWED SWABBED TO TANK BATTERY. (0	SWABBED & FLOWE FLOWED WELL TO 8" TBG. CIRC 140 B T OK. ND BOP. NU K LOAD WATER AND	D WELL 90% OIL CUT. (05/22/93) D FRAC TANK. (05/23/93) WELL BL 2% KCL W/CORROSION INHIBITOR. TREC. RU SWAB AND SWABBED OIL. (5-26-93) SWABBING TO TEST	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE ADV. ENGINEERING TECH.	DATE 05/28/93	
TYPEORPRINTNAME THOMAS M. PRICE		TELEPHONE NO.9156821626	
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		JUN - 4 199	

- 11TLE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY