

Submit to Appropriate
District Office
State Leases—6 copies—
Fee Leases—5 copies—
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bottom Rd., Amar, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-285
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO. 30 025 31930	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1306	
7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-3	
8. Well No. 25	
9. Pool name or Wildcat VACUUM DRINKARD	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		1. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____		2. Address of Operator P. O. Box 3109, Midland, Texas 79702	
3. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-SOUTH</u> Range <u>34-EAST</u> <u>NMPM</u> <u>LEA</u> County		4. Well No. 25	
10. Date Spudded— 04-01-93	11. Date T.D. Reached— 04-21-93	12. Date Compl. (Ready to Prod.) 04-29-93	13. Elevations (DFA, RKB, RT, GR, etc.) GR-3984', KB-3998'
14. Elev. Casinghead— 3984'	15. Total Depth— 8000'	16. Plug Back T.D. 7950'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0'-8000'		19. Producing Interval(s), of this completion - Top, Bottom, Name 7765' - 7906': DRINKARD	
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-MSFL, GR-BHC-SONIC, GR-CAST	
22. Was Well Cased NO		23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1470'	14 3/4	1090 SX CL.C, CRC 300 SX	
5 1/2	17# & 15.5#	8000'	11 & 7 7/8	1990 SX CL.H, CRC 10 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7638'

26. Perforation record (interval, size, and number) 7765' - 7774' 7810' - 7850' 7902' - 7906', 2 JSPF, 106 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7765' - 7906' AMOUNT AND KIND MATERIAL USED ACID: 13000 GAL 20% HCL	
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28. PRODUCTION							
Date First Production 04-30-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-30-93	Hoses Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl. 322	Gas - MCF 303	Water - Bbl. 60	Gas - Oil Ratio 941
Flow Tubing Press. 70	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY	Test Witnessed By EDDIE WELBORN
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen 3700 _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4359 _____	T. Simpson _____
T. Gloriana 5835 _____	T. McKee _____
T. Paddock 5940 _____	T. Ellenburger _____
T. Blinberry 6258 _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard 7240 _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Perm _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 7765 to 7906
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7240	8000	760	DOLOMITE				

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JACK HOBBS CORP.

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MAY 04 1956
JOHN HOBBS CTR

WELL NAME AND NUMBER New Mexico "B" State NCT-3 #25

LOCATION Section 1, T-18-S, R-34-E, Lea County, New Mexico

OPERATOR Texaco Exploration and Production, P.O. Box 3109, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, Texas 79702

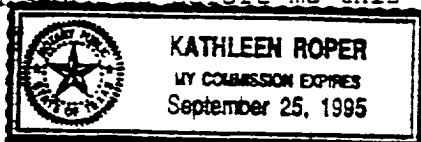
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.25° @ 492'</u>	<u>1.75° @ 3,698'</u>	<u>2.25° @ 5,217'</u>	<u>2.25° @ 7,033'</u>
<u>.25° @ 985'</u>	<u>2.25° @ 3,854'</u>	<u>2.00° @ 5,317'</u>	<u>3.00° @ 7,159'</u>
<u>1.75° @ 1,470'</u>	<u>2.00° @ 3,998'</u>	<u>2.00° @ 5,442'</u>	<u>3.00° @ 7,243'</u>
<u>1.25° @ 1,552'</u>	<u>2.00° @ 4,040'</u>	<u>2.25° @ 5,597'</u>	<u>2.75° @ 7,338'</u>
<u>.75° @ 2,038'</u>	<u>2.50° @ 4,163'</u>	<u>2.75° @ 5,690'</u>	<u>2.75° @ 7,472'</u>
<u>2.00° @ 2,533'</u>	<u>2.50° @ 4,226'</u>	<u>2.25° @ 5,792'</u>	<u>2.50° @ 7,535'</u>
<u>2.75° @ 2,656'</u>	<u>2.75° @ 4,328'</u>	<u>2.25° @ 5,907'</u>	<u>2.25° @ 7,681'</u>
<u>2.50° @ 2,687'</u>	<u>2.50° @ 4,472'</u>	<u>2.50° @ 6,040'</u>	<u>2.75° @ 8,000'</u>
<u>2.75° @ 2,804'</u>	<u>2.25° @ 4,566'</u>	<u>2.75° @ 6,163'</u>	
<u>2.75° @ 2,896'</u>	<u>2.75° @ 4,700'</u>	<u>3.25° @ 6,372'</u>	
<u>2.50° @ 2,967'</u>	<u>2.00° @ 4,763'</u>	<u>3.00° @ 6,474'</u>	
<u>2.25° @ 3,112'</u>	<u>2.25° @ 4,846'</u>	<u>3.00° @ 6,558'</u>	
<u>2.00° @ 3,204'</u>	<u>2.00° @ 4,938'</u>	<u>3.00° @ 6,650'</u>	
<u>1.75° @ 3,297'</u>	<u>2.25° @ 5,020'</u>	<u>2.50° @ 6,742'</u>	
<u>1.75° @ 3,477'</u>	<u>2.25° @ 5,135'</u>	<u>2.75° @ 6,930'</u>	

Drilling Contractor TMBR/Sharp Drilling, Inc.

By Fred Schwiening
Fred Schwiening, Contract Coordinator

Subscribed and sworn to before me this 30th day of April, 19 93



Commission expires: _____

Kathleen Roper
Notary Public
Midland County, Texas

RECEIVED

MAY 07 1991

GOO HORRS