

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name WARN ST. A/C 2
8. Well No. 20
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3966-GL; 3979-KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter E : 2160 Feet From The NORTH Line and 910 Feet From The WEST Line

Section 6 Township 18S Range 35E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 53', CMT'D W/ REDI-MIX. MIRU PETERSON RIG #4, SPUD 14-3/4" HOLE @ 1700 HRS 5-14-93. DRLD TO 1455'. RAN 33 JTS, 11-3/4", 42#, H-40, STC CSG. SHOE @ 1453', INSERT @ 1414'. BJ CMT'D W/ 750 SX CLASS "C" W/ 4% GEL, 2% CACL2, TAILED IN W/ 250 SX "C" W/ 2% CACL2, PLUG DOWN @ 0600 HRS 5-17-93. CIRC 300 SX TO PIT. 4 HRS WOC, CUT CSG & WELD ON 13-5/8" 3m SOW CSG HEAD. TESTED WELD TO 500 PSI. N/U 11" 3M DUAL RAMS, ANNULAR & CHOKE MANIFOLD. TESTED BLIND & PIPE RAMS, CHOKE, TIW, KELLY COCKS & STACK VALVES TO 300/3000 PSI. TIH & TESTED ANNULAR TO 300/1500 PSI. TAGGED CMT @ 1400'. TOTAL WOC - 26 HRS. TESTED CSG TO 1000 PSI. DRLD CMT TO 1440', TESTED CSG TO 1000 PSI. RESUMED DRLG W/ 11" BIT. HIT WTR FLOW @ 1825' - 100 BPH. FLOW REDUCED TO 14 BPH BY 2500'. DRLD TO 2865'. RAN 63 JTS, 8-5/8", 32#, K-55 NEW CSG. SHOE @ 2863', FLOAT @ 2787'. CMT'D W/ 650 SX CLASS "C" W/ 4% GEL, 9 PPS SALT, 1/4 PPS CELLOFLAKE. TAILED IN W/ 200 SX CLASS "C" W/ 2% CACL2. PLUG DOWN @ 2215 HRS 5-19-93. CIRC 114 SX TO PIT. WOC 4 HRS. SET SLIPS, CUT 8-5/8". N/U 13-5/8" 3M X 11" 3M "B" SECTION. N/U 11" 3M DUAL RAM BOP'S & ANNULAR. TESTED RAMS, CHOKE MANIFOLD, SAFETY VALVE, U/L KELLY COCKS TO 300/3000 PSI. R/U GAS BUSTER. TIH. TOTAL WOC TIME 21 HRS. TESTED CSG TO 1000 PSI. DRLD CMT 2808-55'. TESTED CSG TO 1000 PSI. DRLD CMT & RESUMED DRLG FORMATION. LOST ALL RETURNS @ 6104'. TOOK KICK & KILLED WELL W/ 10# BRINE. DRLD TO 8166' @ 0600 HRS 6-02-93. (CONTINUED ON ATTACHED SHEET.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecil T. Pearce TITLE DRILLING SUPERINTENDENT DATE 6-11-93

TYPE OR PRINT NAME CECIL T. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 17 1993

FORM C-103
WARN ST. 20
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6-11-93

R/U LUBRICATOR, LOGGED WELL AS FOLLOWS: DLL/MSFL/GR 8166-6500'. LDT/CNL/GR/CAL 8166-0'; FML 8166-6500'. RAN 28 JTS 5-1/2" 17# K-55 LTC; 160 JTS 5-1/2" 15.5# K-55 LTC CSG TO 8166'; SHOE @ 8164'; FLOAT COLLAR @ 8074'; DV @ 5858'. BJ CMT'D 1ST STAGE W/ 915 SX CLASS "H" W/ 1% BA-58, .1% FL-62, 3% KCL; DISPLACED W/ WTR THEN MUD. DROPPED BOMB & SHIFTED TOOL. CIRC'D 195 SX TO PIT. CIRC 3 HRS. CMT'D 2ND STAGE W/ 900 SX CLASS "H" POZ-MIX; TAILED IN W/ 50 SX "C" W/ 2% CACL2. PLUG DOWN @ 1945 HRS 6-04-93. CIRC 125 SX TO PIT. N/D BOP. SET 5-1/2" SLIPS W/ 155,000#. CUT CSG & N/U 11"X 7-1/16" 3M TBG HEAD, TESTED SEAL @ 1000 PSI. RIG RELEASED @ 2300 HRS 6-04-93.