Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

, Minerals and Natural Resources Department.

District Office			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-31934
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		5. Indicate Type of Lease STATE X FEE	
		6. State Oil & Gas Lease No. 874850	
	COLUMN TO THE TAXABLE PARTY OF TAXABL	10	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WARN ST A/C 2
I. Type of Well: ORL OAS WELL X WELL	OTHER		
2. Name of Operator			8. Well No.
Marathon Oil Company			20
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 552 Midland, T	x. 79702		VACUUM (DRINKARD)
4. Well Location Unit Letter E : 21	60 Feet From The NORTH	Line and	910 Feet From The WEST Line
Section 6	Township 18S Ra	nge 35E	NMPM LEA County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
	GL: 3966 KB: 397		<u> </u>
11. Check	Appropriate Box to Indicate 1	Nature of Notice, F	Report, or Other Data
NOTICE OF IN		SUE	BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	_	CASING TEST AND C	BOL TRIBLES
OTHER:		OTHER: NEW WEL	L COMPLETION X
Work) SEE RULE 1103. 6-10-93: SET & TESTED AND PBTD. CIR HOLE CLEAN. CIRC RAN CBL, GR, CCL 8051-4000 7881-87,7894-7901,7926-4 GELLED 20% HCL. SWABBED W/WIRELINE & WORKSTRING. PER 7782 W/18228 GAL 20% GEL 26,7628-31,7640-45,7668-100 FER SWARBED RESTRICT COVER & SWARD COVER	CHORS MIRU W/O RIG. NU & T C HOLE W/2% KCL & SPOT 256 D'. PERFED W/2 JSPF 7796- 0,7943-45,7954-60,7966-72 & TESTED. 4 1/2 HR SIWHP 7 RIH W/RBP & PKR. SET RBP FED 7699- 7701,7717-32,773 LED HCL. FLOWED & SWABBE 73,7677-82 W/2 JSPF. MO ACK. POOH W/RBP & WORKST /2% INHIBITED WATER & SET P	ESTED BOP DRILLED OGALLONS 15% NEF -7812,7718-20,782 2,7975-77. STIMUI 780#. RAN BHP BOI @ 7794'. CIRC HO 35-45,7748-70,77 D BACK. POOH W/ VED RBP TO 7693. RING. INSTALLED O	D DV TOOL @ 5859 & C/O TO 8056' FE @ 8000'. POOH W/WORKSTRING. 26-30,7833-46,7859-66,7869-76, LATED 7796-7977 W/28,602 GAL MB TO MID PERF FOR 30 MIN. POOH LE W/2% KCL. SPOT 125 GAL 15% HCL. 74-82 W/2 JSPF. STIMULATED 7699- TBG & PKR. PERFED 7615-21,7624- STIMULATED W/8299 GAL GELLED 20% OTIS PKR ON 2 3/8" PROD TBG PKR @ 7510' ND BOP NU WELLHEAD. TESTED
I hereby certify that the infermation above is to second turns. TYPE OR PRINT NAME THOMAS M. P.	•	d belief. TILE ADV. ENGINEERI	NG TECHNICIAN DATE 6-21-93 TELEPHONE NO.915/682-16
(This space for State Use) ORIGINAL S	IGNED BY JERRY SEXTON		"JUN 2 3 1993
0 127	par propertion	me	DAMPIN & 3 1222

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---