

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-31950

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6691

7. Lease Name or Unit Agreement Name

State HH Delaware

8. Well No.

12

9. Pool name or Wildcat

SWD (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

SWD

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Well Location

Unit Letter H : 1980' Feet From The North Line and 350' Feet From The East Li:

Section 36

Township 19S

Range 32E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Packer Repair

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/29/99-5/2/99

Notice pressure on tbg-csg annulus. Backflow well to tank to keep pressure off annulus.

5/3-4/99

RU PU. Unset pkr. POH w/2-7/8" tbg & pkr. Repair pkr. RIH w/ pkr & 2-7/8" tbg. Set pkr @ 7202'. Load & press tst tbg. Ok. Circ pkr fluid. Press tst tbg-csg annulus to 320 psig for 30 minutes. Ok. (Chart attached) Return well to injection. Instantaneous inj rate of 1152 BWPD @ 1000 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John E. Rodgers

TITLE Operations Engineer

DATE 5/14/99

(915)682-4429

TELEPHONE NO.

TYPE OR PRINT NAME

John Rodgers

(This space for State Use)

ORIGINAL FILED BY

APPROVED BY

TITLE

DATE

