

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31950
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6691

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD ☐	7. Lease Name or Unit Agreement Name State HH <u>Delaware</u>
2. Name of Operator Nadel and Gussman Permian, L.L.C.	8. Well No. State HH #12
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701	9. Pool name or Wildcat <u>SWD</u> Geronimo (Delaware)
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>FNL</u> Line and <u>350</u> Feet From The <u>FEL</u> Line Section <u>36</u> Township <u>19S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Conversion to SWD</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NMOCD SWD Permit #SWD 696
- 4/17/98 Made gauge ring run to 7580'. Perf w/2 spf @ 7313', 7319', 7326', 7331', 7336', 7338', 7340'.
- RU pulling unit 5/11/98. Found csg. leak @ 3516' - 3520'. Set RBP @ 7202', dump 2 sx sd. Set retainer @ 3465'.
- Sqz. well as follows: 5/18/98 Pump 200 sx Class C. No sqz.
5/19/98 Pump 100 sx thixotropic, 200 sx Class C. No sqz.
5/20/98 Pump 25 sx thixotropic, 100 sx Class C, sqz'd to 1500 ps
- DO cement to 3545', test to 500 psi for 20 minutes. Ret. RBP.
- RIH w/ Guiberson G-6 pkr. w/on/off tool & F profile on 2-7/8"/6.5 #1 J55/EUE. Set pkr. @ 7207'. Tubing is internally plastic coated.
- Notified NM OCD 24 hours prior to test, but test not witnessed by OCD.

Continued on attached page.

SWD-696

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel F. Martin TITLE Engineering Manager DATE 6/3/98
TYPE OR PRINT NAME Joel F. Martin TELEPHONE NO. 915/682-44

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TPC 11

State HH #12 Continued

8. Test casing to 360 psi for 30 minutes. End test @ 340 psi (pressure dropped 20 psi due to foam in meter hose). *
9. Sting out of on/off tool, circulate 160 bbls fresh water containing bacteriacide, corrosion inhibitor, and oxygen scavenger.
10. PWOI @ rate of 80 BWPD, 100 psig @ pump discharge.

* See attached chart.

