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DISTRICT I
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## State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Unit Lesser H : 1980   Feet From The   DOWN Continue of the Series   Deep Case   Deep Case			OTHA	NSP	OH I OIL	AND NAT	UNAL UA	Well A	Pl No.			
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P. O. BOX 671 — Midland, TX 79702    Other (Please explain(GAS)) INGHXAD GAS MUST NOT BE SENDING for Filing (Check proper low)   Change in Transporter of Color Dry Cas   Change in Casinghead Gas   Change in Casinghead Ga		or carr	TOLLITA		- <del></del>							
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Well No.   Peop Internations   Peop Internations   Same, Receivant or Fee   L-6691    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Section 19-Pool 19-Pool 19-Pool 19-Pool    For Section 19-Pool	d address of previous operator	<del></del>					<u></u>					
Well No.   Peop Internations   Peop Internations   Same, Receivant or Fee   L-6691    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 32-E   NNFM,   Loa   Country    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Day Section 19-Pool 19-Pool    Section 36 Township 19-S   Range 19-Pool    For Section 19-Pool 19-Pool 19-Pool 19-Pool    For Section 19-Pool	DESCRIPTION OF WELL	AND LEA	ASE								No	
State "HH" (Delaware) 12 Geronimo (Delaware) ————————————————————————————————————	ease Name Well No. Pool Name, Including					g Formation						
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Usit Letter H 1950 Feet From the DECHTILIANS BID ACCOUNTY LOSS AND TOWNS AND THE SECOND TRANSPORTER OF OIL AND NATURAL GAS COUNTY P. D. D. BOX 1200 - BOXDES, New Mexico 88241 Address of which approved copy of this form is to be sent)  Koch Oil Co. P. O. BOX 1200 - BOXDES, New Mexico 88241 P. O. BOXDES, New Mexico 88241 P. O. BOXDES, New Mexico 88241 P. O. BOXDES, New Mexico 88241 Address of which approved copy of this form is to be sent)  Fred produces oil or legislate, Unit Sec. Twp. Rge. Is pas acoustly consected? When 1962 P. O. BOXDES, New Mexico 88241 P. O. BOXDES, New Mexico 90 flits form is to be sent)  P. O. BOXDES, New Mexico 90 flits form is to be sent)  P. O. BOXDES, New Mexico 90 flits form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  P. O. BOXDES, New Mexico 90 flits form is to be sent)  New BoxDess of the sent)  New BoxDess of the sent)  New Post of test New Well Mexico 90 flits form is to be sent)  P. B. D. D. P. D. D. P. B. D. P. D. D. P. B. D. D. P. D. D. P. B. D.	ocation						.: 250	E-	e Emm The	east	Line	
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carred Authorized Thasporter of Oil EXC or Coodensals	Section 30 Towns	<u> </u>										
carred Authorized Thasporter of Oil EXC or Coodensals	II. DESIGNATION OF TRAI	NSPORTE	ROFO	IL Al	ND NATUI	RAL GAS		ish a-a-mad	come of this fe	orm is to be se	ent)	
Weal produces of images   Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When 7   Negotiating contract	laine of Authorized Transporter of Oil		or Conder	nszie		VOCILERY (CIM						
we decided of laguide, with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  See Completion - (X)  Designate Type of Compl	Koch Oil Co.			D-	. Co. [	Address (Give	address to w	ich approved	copy of this fo	orm is to be se	ent)	
Feel produces of a risquids,   Feel   See   Feel   See   S	Name of Authorized Transporter of Casin	nghead Gas	ئـــا	or Dr	y Use []	CHARGES (CIN	100 W WI					
Tubing Casing a commingled with that from any other lease or pool, give commingling order aumber:  V. COMPLETION DATA  Designate Type of Completion - (X)  Total Depth  Type of Completion - (X)  Tubing Casing And Cementing Record - (X)  Type of Completion - (X)  Tubing Casing And Cementing Record - (X)  Type of Casing Shoe  Total Depth  Tubing Depth  Type of Completion - (X)  Type of Completion - (X)  Type of Completion - (X)  Type of Casing Pressure Casing Pressure (Shut-in)  Designate Type of Completion - (X)  Title  Diff Ref  Title  Print Casing Pressure (Shut-in)  Designate Type of Completion - (X)  Title  Diff Ref  Title  Title  Diff Ref  Title  Title  Designate Type of Completion - (X)  Title	f well moduces oil or limids	Unit	Unit   Sec.		Rge.	is gas actually connected?						
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V. COMPLETION DATA  Designate Type of Completion - (X)						ing order sumi	er:					
Designate Type of Completion - (X)    Cas Well   Cas Well   New Well   Worktover   Deepen   Plug Back   Same Rea v   Dil Real	V. COMPLETION DATA								1 5: -	less per	Dar Barba	
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Date Comps. Acad by Producing Source   S-5-93   T-17-93   Top Oil/Gas Pay   Tubing Depth   Top Oil/Gas Pay			1	o Peru			L	<u> </u>	P.B.T.D.	1		
Signature   Sign	• •					- · · •						
Perforations 7580-92¹  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  17 1/2"  13 3/8"  457¹  375  12 1/4"  8 5/8"  2909¹  TOURLE SIZE  CASING & TUBING SIZE  DEPTH SET  375  12 1/4"  8 5/8"  2909¹  1000  7 7/8"  7 1/2"  7 209¹  1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rut To Tank  7-17-93  Length of Test  7-17-93  Length of Test  Oil - Bbis.  15  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charlotte Beeson-Drilling Clerk  Printed Name  Title  Signature  Charlotte Beeson-Drilling Clerk  Printed Name  Title  Title  Title		1										
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  375  12 1/4"  8 5/8"  2909'  1000  7 7/8"  5 1/2"  7909'  1000  7 7/8"  5 1/2"  7909'  1000  7 7/8"  5 1/2"  7909'  1000  7 7/8"  5 1/2"  7909'  1000  7 7/8"  5 1/2"  7909'  1000  7 7/8"  6 5/8"  7 9/99'  1000  7 7/8"  6 100  Frest DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7-17-93  Ba-3-93  Puttip  Chack Size  Chack Total  ACTUAL Prod. Test  Oil - Bblis.  Oil - Condensate/MMCF  Oil Condensate  Oil - Condensate  Oil - Ooks Size  Oil CONSERVATION DIVISION  AUG 10 1993  Date Approved  By Paul Kautza  Geologists  Title  Title  Title  Title  Title	•						7580'					
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  17 1/2"  13 3/8"  457'  375  12 1/4"  8 5/8"  7/8"  5 1/2"  7909'  1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7-17-93  Length of Test  24  Actual Prod. During Test  Oil - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  15  Division have been completed with and that the information given above is true and complete to the best of my knowledge and betief.  Printed Name  8-6-93  (915) 685-7607  Title	Perforations					<del></del>			1 *	1 *		
HOLE SIZE  CASING & TUBING SIZE  17 1/2"  13 3/8"  457'  375  12 1/4"  8 5/8"  7 7/8"  5 1/2"  7909'  1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  OIL WELL  OIL WELL  OIL Great must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.) Pump  Casing Pressure  Choke Size  Choke Size  OIL Bbis.  OIL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Charlotte Beeson-Drilling Clerk Printed Name  Title  Title	7580-92'						NO DECO	20	<u> </u>	1909		
HOLE SIZE  17 1/2"  13 3/8"  457'  375  12 1/4"  8 5/8"  2909'  1000  7 7/8"  5 1/2"  7909'  1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7-17-93  Length of Test  24  Actual Prod. During Test  Oil - Bbls.  15  Casing Pressure  Casing Pressure  Chair - Bbls.  Gas-MCF  Tobing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title Signature  Charlotte Beeson-Drilling Clerk Printed Name  8-6-93  (915) 685-7607										SACKS CEMENT		
17 1/2" 12 1/4" 8 5/8" 2909¹ 1000 7 7/8" 5 1/2" 7909¹ 1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7-17-93 Rength of Test 24 Actual Prod. During Test Oil - Bbls. 15 Water - Bbls. Gas- MCF  Gas- MCF  Tubing Pressure  Gas- MCF  Tobing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  GAS WELL  Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature Charlotte Beeson-Drilling Clerk Frinted Name 8-6-93 (915) 685-7607  Title		_ C										
7 7/8"  5 1/2"  7909'  1000  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7-17-93  Length of Test 24  Actual Prod. During Test  Oil - Bbls.  15  Water - Bbls.  Gas- MCF  19  GAS WELL  Actual Prod. Test - MCF/D  Length of Test 15  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name Charlotte Beeson-Drilling Clerk Printed Name 8-6-93  (915) 685-7607			1									
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7-17-93  Length of Test 24  Actual Prod. During Test  Oil - Bbis.  Ondensate/MMCF  Oriox Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Oil CONSERVATION DIVISION  AUG 10 1993  Date Approved  By  Orig. Signed by Paul Kautts Geologist  Title  Title  Title  Title  Title  Title  Title									1000			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth to be for fast  7-17-93  Length of Test  24  Actual Prod. During Test  Dil - Bbls.  15  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Pump  Choke Size  Casing Pressure  Choke Size  Gas-MCF  19  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bblis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Charlotte Beeson-Drilling Clerk  Printed Name  8-6-93  (915) 685-7607  Title  Title  Title  Title  Title  Title  Title  Title  Title	1 1/8		<u> </u>									
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth to be for fast  7-17-93  Length of Test  24  Actual Prod. During Test  Dil - Bbls.  15  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Pump  Choke Size  Casing Pressure  Choke Size  Gas-MCF  19  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bblis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Charlotte Beeson-Drilling Clerk  Printed Name  8-6-93  (915) 685-7607  Title  Title  Title  Title  Title  Title  Title  Title  Title	V. TEST DATA AND REOU	EST FOR	ALLOW	VABL	E .							
Date First New Oil Run To Tank 7-17-93  Length of Test 24  Actual Prod. During Test  Oil - Bbla.  15  Casing Pressure  Casing Pressure  Charlotte Beeson-Drilling Clerk Printed Name 8-6-93  Date of Test 8-3-93  Pump  Charlotte Beeson-Drilling Clerk Printed Name 8-6-93  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Charlotte Beeson-Drilling Clerk Printed Name 8-6-93  Casing Pressure  Casing	OIL WELL (Test must be afte	r recovery of	total volum	e of loc	ed oil and mus	t be equal to o	exceed top at	lowable for th	is depth or be	jor juli 24 ha	ours.)	
Length of Test 24  Actual Prod. During Test Oil - Bbla. 15  Water - Bbla. 47  19  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charlotte Beeson-Drilling Clerk Printed Name  Title  Title  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank		l'est			Producing M	lethod ( <i>Plow</i> , )	ownp, gas iyi,	esc.)			
Length of Test 24  Actual Prod. During Test Oil - Bbls. 15  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Conce Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Charlotte Beeson-Drilling Clerk Printed Name 8-6-93 (915) 685-7607  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  AUG 10 1993  Date Approved  By Orig. Signed by Patal Kautz  Geologist  Title  Title									Choke Size			
Actual Prod. During Test    Dil - Bbls.   Discordensate   Disc		Tubing F	Teasure			Casing 1 ice						
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Charlotte Beeson-Drilling Clerk Printed Name  Title 8-6-93  (915) 685-7607		Oil - Rh	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	Sering tree verily took						47		19			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	CASWELL				<u> </u>							
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Charlotte Beeson-Drilling Clerk Printed Name 8-6-93  Title  Title  Title  Title  Title  Title  Title  Title		Length o	of Test	<del></del>		Bbis. Conde	nate/MMCF		Gravity of	Condensate	<del></del>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Charlotte Beeson-Drilling Clerk   Printed Name   Title     8-6-93   (915) 685-7607   Title     Title   Title     Title												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Charlotte Beeson-Drilling Clerk   Printed Name   Title   8-6-93   (915) 685-7607   Title   Title   Title	Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Charlotte Beeson-Drilling Clerk   Printed Name   Title   8-6-93   (915) 685-7607   Title   Title   Title												
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Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Orig. Signed by  Faul Kautz  Geologist  Title  8-6-93  (915) 685-7607  Date Approved  Title  Title  Title  Title	I hereby certify that the rules and re	gulations of	ine Oil Con	servatio	OC.		OIL CO				I) I	
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Printed Name Title Title Title	Signature		į			∥ By			Paul Kar	1 <b>tz</b>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.