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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Union Oil Company of California</b>		Well API No. <b>30-025-31950</b>
Address <b>P. O. Box 671 - Midland, TX 79702</b>		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) <b>CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-10-93 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED</b>
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State "HH" (Delaware)</b>	Well No. <b>12</b>	Pool Name, Including Formation <b>Geronimo (Delaware)</b>	Kind of Lease State, Federal or Fee _____	Lease No. <b>L-6691</b>
Location Unit Letter <b>H</b> : <b>1980</b> Feet From The <b>north</b> Line and <b>350</b> Feet From The <b>east</b> Line Section <b>36</b> Township <b>19-S</b> Range <b>32-E</b> , NMPM, <b>Lea</b> County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Koch Oil Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1200 - Hobbs, New Mexico 88241</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) _____					
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>36</b>	Twp. <b>19-S</b>	Rge. <b>32-E</b>	Is gas actually connected? <b>No</b>	When? <b>Negotiating contract</b>
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<b>X</b>	<b>X</b>		<b>X</b>					
Date Spudded <b>5-5-93</b>	Date Compl. Ready to Prod. <b>7-17-93</b>		Total Depth <b>7911'</b>		P.B.T.D. <b>7900'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3571.2' GR</b>	Name of Producing Formation <b>Delaware</b>		Top Oil/Gas Pay <b>7580'</b>		Tubing Depth <b>7550'</b>			
Perforations <b>7580-92'</b>					Depth Casing Shoe <b>7909'</b>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>457'</b>		<b>375</b>			
<b>12 1/4"</b>	<b>8 5/8"</b>		<b>2909'</b>		<b>1000</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>7909'</b>		<b>1000</b>			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>7-17-93</b>	Date of Test <b>8-3-93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <b>15</b>	Water - Bbls. <b>47</b>	Gas - MCF <b>19</b>

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson  
Signature  
**Charlotte Beeson-Drilling Clerk**  
Printed Name  
**8-6-93** (915) 685-7607  
Date Telephone No.

#### OIL CONSERVATION DIVISION

**AUG 10 1993**

Date Approved \_\_\_\_\_

By \_\_\_\_\_ Orig. Signed by  
**Paul Kautz**  
Geologist

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.