

Submit to Appropriate
District Office.
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025 31950

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6691

7. Lease Name or Unit Agreement Name

State "HH" (Delaware)

8. Well No.

12

9. Pool name or Wildcat

Geronimo (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

CHURN ☐

PLUG BACK ☐

DEEP-
REPAIR ☐

OTHER ☐

2. Name of Operator

3. Address of Operator

Union Oil Company of California

4. Well Location

Unit Letter H: 1980 Feet From The north Line and 350 Feet From The east Line

Section 36

Township 19-S

Range 32-E

NMPM

Lea

County

10. Date Spudded

5-5-93

11. Date T.D. Reached

5-26-93

12. Date Compl. (Ready to Prod.)

7-17-93

13. Elevations (DPA, RKB, RT, GR, etc.)

3571.2' GR

14. Elev. Casinghead

15. Total Depth

7911'

16. Plug Back T.D.

7900'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-7911'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7580'-7592' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density Neutron Dual Induction w/GR CBL GR OCL

22. Was Well Corred

Sidewall Coring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	457'	17 1/2"	C 375 sxs Circ	
8 5/8"	32#	2909'	12 1/4"	C 1000 sxs Circ	
5 1/2"	17#	7909'	7 7/8"	H 400 sxs DNC	TOC@3614'
contd down 8 5/8 x 5 1/2 csg ann to Capitan Reef @ 3602' w/370 sxs C --Toc@1700'				C 600 sxs DNC (at later date	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET

26. Perforation record (interval, size, and number)

7580-92' (4SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7580-92'	1800 gals 7 1/2% HCL, 14,200 gals WF-40 gel & 31,100#
	20/40 Ottawa sd

28. PRODUCTION

Date First Production	7-17-93	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping-2 1/2" x 1 3/4" x 24"	Well Status (Prod. or Shut-in)	Prod.
Date of Test	8-3-93	Hours Tested	24	Choke Size	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			15	19	47
			Oil - Bbl	Gas - MCF	Water - Bbl
					1267
					Oil Gravity - API - (Corr.)
					43°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Randy Dutton

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charlotte Beeson

Printed Name

Charlotte Beeson

Title Drlg. Clerk

Date 8-6-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2978'	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 5170'
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Rustler 1210'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leaville _____
T. Menefee _____	T. Macison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McClracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES:

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1210'	3978'	2768'	Salt, anhydrite & dolomite
2980'	5170'	2190'	Dolomite & anhydrite
5170'	7900'	2730'	Sandstone, dolomite & limestone