

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31954

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2040

7. Lease Name or Unit Agreement Name
EKay 28 State

8. Well No.
#3

9. Pool name or Wildcat
Und. Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P.O. Box 1933, Roswell, N.M. 88202, 505/623-6601

4. Well Location
Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The East Line
Section 28 Township 18S Range 34E NMPM Lea County

10. Date Spudded 4/24/93 11. Date T.D. Reached 5/12/93 12. Date Compl. (Ready to Prod.) 7/16/93 13. Elevations (DF& RKB, RT, GR, etc.) 4019.8' GR 14. Elev. Casinghead -

15. Total Depth 9501' 16. Plug Back T.D. 8975' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 7372-7406' (oa) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density/Newtron/GR, DLL/GR/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	480'	17 1/2"	475 sks	-
8 5/8"	32# J-55	3550'	12 1/4"	1350 sks	-
5 1/2"	17# J-55	9500'	7 7/8"	1400 sks	TOC @ 662'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7161	7161

26. Perforation record (interval, size, and number)
7372-7406' (oa) 6 holes .41"

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7372-7406 (oa)	A w/1500 gals 10% NEFE
7372-7406 (oa)	F w/30k gals X-link & 77K#

PRODUCTION

28. Date First Production 7/18/93 Production Method (Flowing, gas lift, pumping - Size and type pump) jet pmpg w/8A combination jet Well Status (Prod. or Shut-in) prod

Date of Test 8/10/93	Hours Tested 24	Choke Size -	Prod'n For Test Period 16	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 136	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 16	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 136	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented while testing

Test Witnessed By Jay Bilberry

30. List Attachments
Logs, C-102, Inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Teel Printed Name Vickie Teel Title Drlg/Prod Analyst Date 8/30/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1828
T. Salt
B. Salt
T. Yates 3446
T. 7 Rivers 3820
T. Queen 4576
T. Grayburg 5205
T. San Andres 5995
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand 6306
T. Bone Springs 7826
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1775	1775	Red Bed				
1775	3510	1735	Anhy, salt				
3510	5215	1705	Sand, Anhy, Dolo				
5210	7850	2635	Sand, Dolo				
7850	8840	990	Lime, Shale				
8840	TD	661	Lime, Dolo, Sand				