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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OUEST FOR ALLOWARIES AND AUTHORIZATION

₹					AND NA							
I. Operator	7110111		Well	PI No.								
Harvey E. Yates Company							3	0-025-319	025-31954			
Address	прапу											
	swell, N	.M. 88	202									
Reason(s) for Filing (Check proper box)		<u> </u>			X Oth	r (Please exp	lain)					
New Well	•	Change in Tr	ansporter of:	<u>.                                    </u>		Doguest	260 PPJ	tost al	lowahle			
Recompletion							Request 350 bbl test allowable (राज्याची कि					
Change in Operator	Casinghead	Gas C	ondentate	<u> </u>		<u> ( . i ; i</u>	1	1.13				
f change of operator give name						!						
and address of previous operator			-1		1 1	17711	1 1	. 1	4			
II. DESCRIPTION OF WELL	AND LEA	SE	rel	<u> </u>	1	16 1610		of Lease		esse No.		
ease Name Well No. Pool Name, Includ								Federal or Fee V-2040				
EKay 28 State		#3	Undes 10	<u>qna</u>	rea he la	ware-						
Location	200	B	444CO+	, γιγ <del>γο</del>	outh .	16	50 -	eet From The	East_	Line		
Unit Letter	_ : <u>990</u>	F	eet From The	c _3	outh Lin	and	<u> </u>	et From the				
Section 28 Townsh	i <b>n</b> 189	. p	ange	34 E	N	мрм,			Lea	County		
Section 28 Townsh	<u>ip 100</u>	, <u>,</u>	ange		1.1.1	********						
III. DESIGNATION OF TRAI	JSPARTEL	OF OIL	AND NA	TU	RAL GAS							
Name of Authorized Transporter of Oil	r <del>X</del> )	or Condensa	le		Address (Giv	e address 10 v	vhich approved	copy of this fo	rm is to be s	eni)		
		P.O. Box 2436, Abilene, Texas 79604										
Pride Pipeline Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
Name of Administrati Francisco de Carri		L	,		_							
If well produces oil or liquids,	Unit Sec. Twp. Rg			Rge.	le gae actuall	When	. ?					
give location of tanks.	0 1	28	18   34		No							
If this production is commingled with that	from any othe	r lease or po	ol, give comm	mingl	ing order num	рег:						
IV. COMPLETION DATA										b a b		
	00	Oil Well	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v		
Designate Type of Completion		XX			XX	<u> </u>	_l	1 1				
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D. 9398'				
4/24/93	7/13/93				9500 ' Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							Tubing Depth 7161'				
4019.8 Delaware					73721			Depth Casing Shoe				
Perforations								9500	=			
7372-7406' (oa)					OE) (E) ME	IC PECO	015	1 9300				
	TUBING, CASING AND			מא				SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			475				
17 1/2"	13 3/8; 48#				480 '			1350				
12 1/4"	8 5/8; 32#				3550			1400				
8 5/8"	/8" 5 1/2; 17#				9500'			1100				
WEST DATE AND DEOLIE	CT FOD A	LOWAR	N.F									
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FUR A	al values of	lood oil and	must	be equal to or	exceed top al	lowable for the	s depth or be fo	or full 24 hou	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		1000 011 0110		Producing M	thod (Flow, p	oump, gas lift,	elc.)				
Date First New Oil Run to Tank	M New Oil Kun to Jame of Jew											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Length of less	Tuoing Freskire											
Actual Prod. During Test	t   Oil - Bbls.				Waler - Bbis.			Gas- MCF				
Actual Flore During 144		DOIS.										
CACHELL												
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
Actual Prod. 188 - MCP/D	Length of Test											
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size				
Testing Method (pitot, back pr.)												
	<u> </u>				1							
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANCE		$\parallel$	OIL COL	NSERV	ATION E	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 2 0 1993  Date Approved							
is true and complete to the best of my	PHOMICORE WIN				Date	Approve	ea					
	\				]}							
Dialio Jasl					By ORIGINAL SIGNED BY JERRY SEXTON							
Signature Vickie Teel Drlg/Prod Analyst					DISTRICT I SUPERVISOR							
Printed Name			itle		Title							
8/18/93	5Ω5,	/623-66	01									
Date		Teleph	one No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.