

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31969

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

874850

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

WARN ST A/C 2

2. Name of Operator

Marathon Oil Company

8. Well No.

21

3. Address of Operator

P.O. BOX 552, MIDLAND, TEXAS, 79702

9. Pool name or Wildcat

VACUUM (DRINKARD)

4. Well Location

SECR Unit Letter C : 1109 Feet From The NORTH Line and 1993 Feet From The WEST Line
BHL 935 N 2188 W
Section 6 Township 18-S Range 35E NMPM LEA County

10. Date Spudded

6-3-93

11. Date T.D. Reached

7-9-93

12. Date Compl. (Ready to Prod.)

7-28-93

13. Elevations (DF & RKB, RT, GR, etc.)

GL: 3975 KB: 3988

14. Elev. Casinghead

15. Total Depth

8200'

16. Plug Back T.D.

8069'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

7623-7989 DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL/CAL/LSS/MSFL/MILL/GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1465'	14 3/4"	750 SX CIRC 157 SX	
8 5/8"	32#	2823'	11"	900 SX CIRC 79 SX	
5 1/2"	17# & 15.5#	8158'	7 7/8"	1560 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	8016	7523

26. Perforation record (interval, size, and number)

7623-27,34-54,7666-71,73-93,7712-14,18-21,24-36,49-71,7800-07,09-13,18-20,22-25,29-34,36-38,44-47,50-58 62-64,7866-68,73-79,88-93,7898-7907,15-26,28-31,35-42,47-53,58-62,71-74,80-89,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7623-7693 15834 GAL 20% HCL

7712-7771 19200 GAL 20% HCL

7800-7989 29500 GAL 20% HCL

28. PRODUCTION

Date First Production

7-17-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

7-28-93

Hours Tested

24

Choke Size

18/64"

Prod'n For Test Period

Oil - Bbl.

375

Gas - MCF

301

Water - Bbl.

62

Gas - Oil Ratio

803

Flow Tubing Pres.

300

Casing Pressure

PKR

Calculated 24-Hour Rate

Oil - Bbl.

375

Gas - MCF

301

Water - Bbl.

62

Oil Gravity - API - (Corr.)

39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A. S. WILSON

30. List Attachments

LOGS, C-103, C-105, DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed

Name THOMAS M. PRICE

Title ADV. ENGIN. TECH.

Date 7-28-93