

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 874850
7. Lease Name or Unit Agreement Name WARN ST. A/C 2
8. Well No. 21
9. Pool name or Wildcat VACUUM Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975-GL; 3988-KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter C : 1109 Feet From The NORTH Line and 1993 Feet From The WEST Line Section 6 Township 18S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975-GL; 3988-KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COM. RECENTLY COMPLETED THIS WELL AS PER THE HISTORY SUMMARIZED BELOW:  
MIRU COMPLETION UNIT. NU & TEST BOP. CLEANED OUT TO 8069' PBTD. DISPLACED HOLE W/2% KCL. SPOTTED 15%  
HCL FROM 8000-7743'. RAN CNL-NGT-CET-GR-CCL. PERFED 7800-07, 7809-13, 7818-20, 7825-22, 7829-34,  
7836-38, 7844-47, 7850-58, 7862-64, 7866-68, 7873-79, 7888-93, 7898-7907, 7915-26, 7928-31, 7935-42, 7947-53,  
7958-62, 7971-74, 7980-89, W/2 JSP. (193 HOLES) W/RTTS PKR @ 7708'. STIMULATED PERFS 7800-7989' W/  
29500 GAL 20% HCL USING 285 PERF BALLS. FLOWED AND SWABBED BACK. SWIFN. RAN STATIC BHP. KILLED  
WELL. POOH W/TBG & PKR. RIH W/BHP GAUGE, RBP, PKR 2 7/8" TBG. SET RBP @ 7990. LOADED HOLE W/2% KCL.  
SPOTTED 100 GAL 15% HCL 7780-7677. PERF FROM 7712-14, 7718-21, 7724-36, 7749-71, (108 HOLES) SET RTTS  
PKR AT 7600'. STIMULATED 7712-7771 W/19200 GAL 20% HCL. 56 BS. FLOWED AND SWABBED BACK. POOH W/  
RBP & PKR. RIH & SET RBP @ 7708'. SPOT 100 GAL 15% 7695-7592. PERF 7623-27, 7634-54, 7666-71, 7673- 93  
(98 HOLES) SET RTTS PKR @ 7513'. STIMULATED W/15834 GAL 20% HCL. 75 BS. FLOWED & SWABBED BACK..  
RIH W/BAKER MODEL "R" PKR ON 2 3/8" TBG. LANDED MA @ 8051', SN @ 8016'; PKR 7523. SET PKR. TESTED PKR &  
ANNULUS TO 500 PSI TEST OK. NO BOP. NU TREE. SWABBED AND FLOWED WELL. TURNED WELL TO BATTERY.  
RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENGINEERING TECH DATE 7-28-93  
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915-682-1626

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 1993