

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company		Well API No. 30-025-31969
Address P.O. Box 552, Midland, Texas, 79702		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) REQUEST 1000 BARRELL TEST ALLOWABLE FOR OIL PRODUCED DURING COMPLETION AND TESTING <i>- July 1993</i>
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name WARN STATE A/C 2	Well No. 21	Pool Name, including Formation VACUUM (DRINKARD)	Kind of Lease State, Federal or Fee STATE	Lease No. 874850
Location Unit Letter C : 1109 Feet From The NORTH Line and 1192 Feet From The WEST Line Section 6 Township 18S Range 35E , NMPM , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TX. NM. PIPELINE CO.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 60028 SAN ANGELO, TX. 79706-0028				
Name of Authorized Transporter of Casinghead Gas GPM	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ODESSA TX. 79762				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 6	Twp. 18-S	Rge. 35-E	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-3-93	Date Compl. Ready to Prod.		Total Depth: 8200		P.B.T.D. 8069			
Elevations (DF, RKB, RT, GR, etc.) GL:3975' KB:3988'	Name of Producing Formation DRINKARD		Top Oil/Gas Pay		Tubing Depth 7673			
Perforations 7800-7989 SELECTIVE					Depth Casing Shoe 5 1/2" @ 8158'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	11 3/4"		1,465'		750			
11"	8 5/8"		2,823'		900			
7 7/8"	5 1/2"		8,158		1560			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-17-93	Date of Test	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas M. Price
Signature
THOMAS M. PRICE **ENG. TECH**
Printed Name
7-19-93 **800-351-1417**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 21 1993**

By _____ Orig. Signed by
Paul Kautz
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.