

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31969

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1113

7. Lease Name or Unit Agreement Name
WARN ST. A/C 2

8. Well No.
21

9. Pool name or Wildcat
VACUUM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter C : 1109 Feet From The NORTH Line and 1993 Feet From The WEST Line

Section 6

Township 18S

Range 35E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3975-GL; 3988-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 53'; CMT TO SURF W/ REDI-MIX. MIRU PETERSON #6, SPUD 14-3/4" HOLE @ 1800 HRS 6-06-93. DRLD TO 1465'. RAN 33 JTS 11-3/4" 42# h-40 STC NEW CSG. INSERT FLOAT @ 1416'. CMT'D W/ 750 SX, CLASS "C" W/ 4% GEL, 1/4 PPS CELLOFLAKE, 2% CACL2; TAILED IN W/ 250 SX "C" W/ 2% CACL2. CIRC 157 SX TO PIT. WOC, CUT CSG & WELD ON 13-5/8" 3M SOW CSG HEAD. N/U 11" 3M DUAL RAM, ANNULAR, & CHOKE MANIFOLD. TESTED BLIND RAMS, CHOKE & PIPE RAMS TO 3000 PSI; TESTED TIW, KELLY COCKS & MUD LINES TO 3000 PSI. TIH W/ 11" BIT, TOTAL WOC TIME 19-1/2 HRS. TESTED CSG TO 1000 PSI. TAGGED CMT @ 1440', DRLD CMT TO 1455', TESTED CSG TO 1000 PSI. RESUMED DRLG FORM. TO 1801'; ENCOUNTERED 400 BPH WTR FLOW, DRLD TO 2825', WTR FLOWING @ 150 BPH. SIDPP - 230 PSI. RAN 66 JTS, 8-5/8" 32# K-55 NEW CSG. SHOE @ 2823', ECP @ 1375', DV @ 1373'. CMT'D 1ST ST. W/ 350 SX "C" W/ 12% SALT, 1/4 PPS CELLOFLAKE; TAILED IN W/ 200 SX "C" W/ 2% CACL2. INFLATED ECP @ 1375', OPENED DV TOOL, CMT'D 2ND ST. W/ 300 SX "C" W/ 1% CACL2, 4% GEL, 1/4 PPS CELLOFLAKE; TAILED IN W/ 50 SX "C" W/ 2% CACL2. PLUG DOWN @ 0830 HRS 6-12-93. CIRC'D 0 SX ON 1ST ST., 79 SX ON 2ND ST. WOC. N/D BOP, SET 8-5/8" CSG SLIPS, N/U "B" SECT., DUAL RAMS & GAS SEPARATOR. TESTED PIPE & BLIND RAMS, CHOKE, MUD LINES, U/L KELLY COCKS TO 300/3000 PSI. TESTED ANNULAR TO 1500. TIH W/ BHA, TAGGED DV TOOL @ 1373'. DRLD DV TOOL TO 1378'. TOTAL WOC TIME 16-3/4 HRS. TESTED CSG TO 1000 PSI, DRLD CMT 2745-2830'. RESUMED DRLG FORM. W/ 7-7/8" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.J. Pearce, For CTP

TITLE DRILLING SUPERINTENDENT

DATE 7-06-93

TYPE OR PRINT NAME CECIL T. PEARCE

TELEPHONE NO. 915-682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 12 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: