

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531991
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1031

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name NEW MEXICO -AB- STATE
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐	8. Well No. 10
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM DRINKARD
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter J Section 2310 Feet From The SOUTH Line and 2110 Feet From The EAST Line Section 6 Township 18-SO Range 35-EA NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3975', KB-3989'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: PERF, ACIDIZE UPPER DRINKARD ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-02-01: MIRU.
3-03-01: NDWH. NUBOP. TOH W/TBG & LD 90 JTS.
3-05-01: KILL WELL. SWAB TBG. MA @ 7992'. TIH WO 2500' W/BIT & BAILER.
3-06-01: TAG @ 7851'. C/O TO 8155'. TIH W/CSG SCRAPER TO 7600'.
3-07-01: TIH W/RBP & PKR. SET RBP @ 7949'. SET PKR @ 7697'. TEST CSG TO 1000 PSI-OK. RESET PKR @ 7854'. START SWAB ZONE 7854-7949. FL @ 1600. END FL @ 2300'.
3-08-01: FL @ 1400'. END FL @ 4000'.
3-09-01: TAG FLUID @ 2800'. FL @ 4600'.
3-12-01: SWAB ALL WTR. MOVE RBP TO 7854 & PKR TO 7700. SWAB 7700-7854.
3-13-01: TAG FLUID @ 2600. FL @ 3500.
3-14-01: TAG FLUID @ 3000. FL @ 4600'.
3-15-01: FL @ 3200. END FL @ 4200. REL PKR & PLUG. MOVE PLUG TO 7949. RAISE & SET PKR @ 7700.
3-16-01: REL PKR & RBP. TIH W/CMT RET & TBG & SUBS. RET SWINGING @ 7740'.
3-19-01: TEST TBG TO 3000 PSI. ESTAB INJ INTO DRINKARD PERFS 7758-7908. MIX & PUMP 100 SX CL H CMT & 100 SX CL H NEAT. SQZ PSI TO 700 PSI. STING OUT OF RET. REV OUT.
3-20-01: TEST TO 600 PSI-OK. TIH W/PERF GUN & PERF 7600-06. 7636-45. 7683-83. 7700-08. TIH W/PKR, SN & 2 7/8" TBG TO 1278'.
3-21-01: SET PKRS BELOW PERFS @ 7714'. TEST PKR TO 1000 PSI-OK. MOVE PKR STRADDLE PERFS 7700-08. SPOT ACID TO PKR. SET PKR. OPEN BY PASS. SPOT 2 BBLS ACID. REPRESS PERFS TO 2000. COMMUNICATION. MOVE PKR. STRADDLE PERFS 7683-7693. PSI TBG TO 2016. MOVE PKR TO STRADDLE PERFS 7636-7645. PSI TBG TO 2000. MOVE PKR TO BLANK PIPE. TEST PKRS TO 4000 PSI-OK. STRADDLE PERFS 7600-06. REV 10 BBLS. SET PKR.
3-23-01: FL @ 2800. END FL @ 6500. REL PKR. TIH W/BIT, DC'S & TBG TO 5493'.
3-26-01: DRILL CMT RET @ 10' CMT TO 7745'. PULL BIT ABOVE PERFS. TIH W/CIBP & TBG. PULL CIBP TO 7745 & SET. TIH W/PROD TBG, PERF SUB, SN, TA, TBG @ 7730.61'. TIH W/PMP & RDS. RIG DOWN ON 3-30-01.
4-07-01: ON 24 HR OPT. PUMPED 3 BO, 12 BW, & 168 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/16/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____