

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31991

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1031

7. Lease Name or Unit Agreement Name

NEW MEXICO -AB- STATE

8. Well No.

10

9. Pool name or Wildcat

VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter J : 2310 Feet From The SOUTH

Line and 2110

Feet From The EAST

Line

Section 6

Township 18-SOUTH

Range 35-EAST

NMPM LEA

County

10. Date Spudded

11-10-93

11. Date T.D. Reached

12-02-93

12. Date Compl. (Ready to Prod.)

12-24-93

13. Elevations (DF& RKB, RT, GR, etc.)

GR-3975', KB-3989'

14. Elev. Casinghead

3975'

15. Total Depth

8200'

16. Plug Back T.D.

8155'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - 8200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7757' - 7908'; DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-SDL-DSN, GR-CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1495'	11	CL-C 650 SX CIRC. 80 SX	
5 1/2	15.5 & 17#	8200'	7 7/8	CL-H 2195 SX, CIRC. 199 SX, DV TOOL @ 5016'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 7/8	7940'		

26. Perforation record (interval, size, and number)

7757-7766, 7772, 7778, 7793-7797, 7800-7814, 7817, 7820-7828, 7832-7836, 7850-7873, 7878-7888, 7894-7903, 7908; 2 JSPF, 170 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7757' - 7908'

AMOUNT AND KIND MATERIAL USED

ACID: 25000 GAL 20% HCL

28. PRODUCTION

Date First Production

12-15-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING - 2.5 X 1.5 X 24

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

01-01-94

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

259

Gas - MCF

184

Water - Bbl.

44

Gas - Oil Ratio

710

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

37.10

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

RICHARD LOGAN

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / SOH

Printed Name

C. P. BASHAM

Title DRLG. SUPT.

Date 01-06-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1463'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3773'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4383'	T. Simpson
T. Glorieta	6070'	T. McKee
T. Paddock	6144'	T. Ellenburger
T. Blinberry	6285'	T. Gr. Wash
T. Tubb	7640'	T. Delaware Sand
T. Drinkard	7748'	T. Bone Springs
T. Abo		T. _____
T. Wolfcamp		T. _____
T. Penn		T. _____
T. Cisco (Bough C)		T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permain	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7757' to 7908' No. 3, from to.....
No. 2, from to..... No. 4, from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7748'	8200'	452'	DOLOMITE