

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31992

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

NEW MEXICO 'L' STATE

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

12

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

VACUUM DRINKARD

4. Well Location

Unit Letter H: 1880 Feet From The NORTH

Line and 660

Feet From The EAST

Line

Section 1

Township 18-SOUTH

Range 34-EAST

NMPM LEA

County

10. Date Spudded
07-24-93

11. Date T.D. Reached
08-08-93

12. Date Compl. (Ready to Prod.)
08-20-93

13. Elevations (DF & RKB, RT, GR, etc.)
GR-3983', KB-3997'

14. Elev. Casinghead
3983'

15. Total Depth
8000'

16. Plug Back T.D.
7966'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools
0 - 8000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7540' - 7931'; DRINKARD

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-CPNL

22. Was Well Cored
NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1476'	11	CL-C 650 SX CIR. 112 SX	
5 1/2	15.5 & 17#	8000'	7 7/8	CL-H 1925 SX, CIRC. 29 SX,	
				TOP OF CMT TS @ 1800',	
				DV TOOL @ 5022'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 7/8	7462'	7462'	

26. Perforation record (interval, size, and number)
7540' - 7931'; 2 JSPF, 410 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7540' - 7931'

ACID: 40000 GAL 20% HCL

28.

PRODUCTION

Date First Production 08-21-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08-24-93	Hours Tested 24	Choke Size 8	Prod'n For Test Period	Oil - Bbl. 539	Gas - MCF 350	Water - Bbl. 20	Gas - Oil Ratio 649
Flow Tubing Press. 400	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.30	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
RANDY TRAMMELL

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham

Printed

Name C.P. BASHAM

Title DRLG. SUPT.

Date 08-30-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1427'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3678'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4010'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4298'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5867'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6252'	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard	7586'	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7540' to 7931'
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7586'	8000'	414'	DOLOMITE				