Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Emergy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator
TEXACO EXPLORATION AND PRODUCTION INC 30-025-31992

TEXTOO EXILEGITATION THE T											
Address	MEVICO	00040									
P.O. BOX 730 HOBBS, NEW Reason(s) for Filing (Check proper box)	MEXICO	88240			X Ot	her (Please exp	lain)				
New Well	Change in Transporter of:					REQUEST TEST ALLOWABLE OF 5797 BARRELS					
Recompletion	Oil		Dry Ga	.s 🗆	F	OR AUGUST	1993				
Change in Operator	Casinghe	ad Gas 🔲	Conden	sate 🗌							
If change of operator give name and address of previous operator							·-·				
II. DESCRIPTION OF WELL	AND LE	ASE									
ase Name Well No. Pool Name, Inclu				ame, Includi				Kind of Lease State, Federal or Fee D 1722			
NEW MEXICO "L" STATE	_" STATE 12 VACUUM DE			IUM DRIN	NKARD			STATE B-1733			
Location							_				
Unit Letter H : 1880			Feet Fro	om The NC	RTH Line and 660			Feet From The EAST Line			
Section 1 Townsh	ip	18-5	Range	34-E	, N	ІМРМ,		LE	<u>EA</u>	County	
III. DESIGNATION OF TRAN	SPORTE	ER OF OI	L AN	D NATU	RAL GAS				. <u></u>	···	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
TEX-NEW MEX PIPELINE CO					P.O. BOX 2528 HOBBS, NEW MEXICO 88240						
Name of Authorized Transporter of Casin TEXACO E & P INC.	ighead Gas	as X or Dry Gas			Address (Give address to which appropriate P.O. BOX 1137 EU			oved copy of this form is to be sent) NICE, NEW MEXICO 88231			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge. 34E	is gas actua	lly connected? YES	w	hen ?	8-22-93		
If this production is commingled with that	from any of	her lease or j	pool, giv	e commingly	ing order nur	nber:					
IV. COMPLETION DATA	<u> </u>										
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deeper	n Plug Bac	k Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	-		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	_	m innic	CACD	NC AND	CEMENT	ING PECOI	PT)		 -		
Uol E cize		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DET THIS EX						
	+										
V. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE		<u> </u>		·				
OIL WELL (Test must be after.				oil and must	be equal to o	r exceed top al	lowable for	this depth or b	e for full 24 hou	ors.)	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pr	Tubing Pressure				sure		Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	<u> </u>		Gas- MC	Gas- MCF		
Actual From During Foot	011 - Duis.										
GAS WELL					·						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity o	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Si	Choke Size		
VI OPERATOR CERTIFIC	ATE OF	COMP	LJAN	ICE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CO	NSER	VATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D=1	AUG 2 4 1993					
	-6-				Dat	e Approve	aa				
Mortel June					By	OI	RIGINAL	SIGNED BY	JERRY SEX	ION	

Signature MONTE C. DUNCAN ENGR. ASST. Printed Name Title 393-7191 8-23-93 Date Telephone No.

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.