<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

5 Copies

). Box 2088, Santa Fe, N				VADEL AILD /	101110111251		N TO TRANSPO	DID Normal	h		
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							² OGRID Number 022351				
		TION INC.					3 Rea	son for Fi	iling Code		
05 E. Bender, HOBBS, I	NM 88240							RC		<u> </u>	
⁴ API Number 3002531993				⁵ Pool N Vacuum Grayl	lame burg San Andres	⁶ Pool Code 62180			32180		
⁷ Property Code	⁸ Property Name				10-1		⁹ Well No. 227				
011124				Vacuum Grayl	burg San Andres	<u> </u>	Unit			227	
10 Surface Location		Bango	Lot.ldn	Feet From The	North/South	Line	Feet From The	East/W	/est Line	County	
l or lot no. Section	Township 18-S	Range 34-E	LOUIGIT	1980	South		1755	Е	ast	lea	
	ation	<u> </u>									
Bottom Hole Loc Ji or lot no. Section	Township	Range	Lot.ldn	Feet From The	North/South	Line	Feet From The	East/V	Vest Line	County	
Lse Code S Producing	Method Code	e 14 Gas Cor	nnection Date	¹⁵ C-129 Perr	mit Number	16	C-129 Effective Date		¹⁷ C-129	Expiration Date	
I Oil and Gas Tran	sporters				-						
18 Transporter		ransporter Na and Addres		²⁰ PC	POD 21 O/G				D ULSTR L		
OGRID 022628	EW MEXICO		247	2474810 O				SS-34E JNTY, NM			
	•						'	LEA COC	JIN 1 1, INIV		
024650	STREAM S	ERVICES, L.	.P. 247	2474830 G				S-34E			
024830	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·				LEA COUNTY,NM METER #083-830021				
					l l		I				
			;								
			;								
			;								
			:								
V. Produced Water			:								
²³ POD			;	²⁴ F	POD ULSTR Loca						
²³ POD 2474850			:	²⁴ F							
²³ POD 2474850 V. Well Completion	Data	26		24 F	POD ULSTR Loca J-1-18S-34E L		OUNTY, NM		²⁹ P.	erforations	
POD 2474850 V. Well Completion 26 Spud Date	Data	²⁶ Ready Da 4/3/98	ate	²⁴ F	POD ULSTR Loca J-1-18S-34E L			65	Pi	erforations 12' SAN ANDRE	
2474850 Well Completion		4/3/99	ate	²⁴ F	POD ULSTR Loca J-1-18S-34E L Depth		OUNTY, NM 28 PBTD 8000 540		Pi	12' SAN ANDRE	
²³ POD 2474850 V. Well Completion ²⁶ Spud Date 3/31/99		4/3/99	ate 9	²⁴ F	POD ULSTR Loca J-1-18S-34E L Depth	EA C	OUNTY, NM 28 PBTD 8000 540		4280-44	12' SAN ANDRE	
²³ POD 2474850 V. Well Completion ²⁶ Spud Date 3/31/99 ³⁰ HOLE SIZE		4/3/99	ate 9	²⁴ F	POD ULSTR Loca J-1-18S-34E L Depth	EA C	OUNTY, NM 28 PBTD 8000 540		4280-44	12' SAN ANDRE	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE		4/3/99	ate 9	²⁴ F	POD ULSTR Loca J-1-18S-34E L Depth	EA C	OUNTY, NM 28 PBTD 8000 540		4280-44	12' SAN ANDRE	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE		4/3/98 31 CA	ate 9 ASING & TUBI	24 F 27 Total I	POD ULSTR Loca J-1-18S-34E L Depth	EPTH S	OUNTY, NM 28 PBTD 8000 SU	3	4280-44 ³ SACKS 0	12' SAN ANDRE	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE		4/3/99	ate 9 ASING & TUBI	²⁴ F	Depth 32 DE	Test	OUNTY, NM 28 PBTD 8000 S 40	3	4280-44 ¹³ SACKS C	12' SAN ANDRE	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE	35 Gas De	4/3/98 31 CA	ate 9 ASING & TUBI	24 F 27 Total I ING SIZE ,	POD ULSTR Loca J-1-18S-34E L Depth 32 DE	Test	OUNTY, NM 28 PBTD 8000 SU	ressure	4280-44 ¹³ SACKS C	12' SAN ANDRE	
7. Well Completion 25 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE 71. Well Test Data 34 Date New Oll 4/22/99 40 Choke Size	35 Gas De 41 Oi	elivery Date II - Bbls. 24 us of the Oil Corthe information	ate 9 ASING & TUBI 42 Wa	24 F 27 Total I ING SIZE , ate of Test 5-10-99 Iter - Bbls.	POD ULSTR Loca J-1-18S-34E L Depth 32 DE 37 Length of	Test as MCF	OUNTY, NM 28 PBTD 8000 SH	ressure	39 C	asing Pressure Sest Method P	
7. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE 71. Well Test Data 34 Date New Oll 4/22/99 40 Choke Size 48 I hereby certify that the ru Division have been complie is true and complete to the	35 Gas De 41 Oi les and regulation a with and that a best of my know	elivery Date il - Bbls. 24 ns of the Oil Corthe information whedge and belief	ate 9 ASING & TUBI 42 Wa	27 Total I	POD ULSTR Loca J-1-18S-34E L Depth 32 DE 37 Length of 24 HF 43 Gas - N 10	Test as MCF	OUNTY, NM 28 PBTD 8000 S 40 SET 38 Tubing P	ressure	39 C	asing Pressure Sest Method P	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 4/22/99 40 Choke Size 46 I hereby certify that the ru Division have been complicing true and complete to the	35 Gas De 41 Oi les and regulation a with and that a best of my know	alivery Date ii - Bbls. 24 as of the Oil Cor the information wledge and belief	ate 9 ASING & TUBI 42 Wa Inservation In given above ef.	27 Total I	OPOD ULSTR Loca J-1-18S-34E L Depth 32 DE 37 Length of 24 HF 43 Gas - M 10 Approved I	Test as ACF	OUNTY, NM 28 PBTD 8000 S CONSERVA	ressure	39 C 45 T	asing Pressure Sest Method P	
23 POD 2474850 V. Well Completion 26 Spud Date 3/31/99 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 4/22/99 40 Choke Size 46 I hereby certify that the ru Division have been complie is true and complete to the	35 Gas De 41 Oi les and regulation ab did with and that a best of my know	alivery Date ii - Bbls. 24 as of the Oil Cor the information wledge and belief	ate 9 ASING & TUBI 42 Wa Inservation In given above ef.	27 Total I	OPOD ULSTR Loca J-1-18S-34E L Depth 32 DE 37 Length of 24 HF 43 Gas - M 10 Approved I	Test as ACF	OUNTY, NM 28 PBTD 8000 SH	ressure	39 C 45 T	asing Pressure Sest Method P	