

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531993
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres <i>Unit</i>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	8. Well No. 227
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat Vacuum Grayburg San Andres
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1755 Feet From The East Line Section 1 Township 18-S Range 34-E NMMP lea COUNTY
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10. Date Spudded 3/31/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/3/99	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GL	14. Elev. Csghead
15. Total Depth	16. Plug Back T.D. 8000' 5465'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4280-4412' SAN ANDRES				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5018'	
26. Perforation record (interval, size, and number) 4280-4412' SAN ANDRES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					4280-4412'	3000 GALS 15% NEFE HCL	

28. PRODUCTION							
Date First Production 4/22/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 5-10-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 10	Water - Bbl. 104	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 5/18/99	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405		