

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|  |  |
|--|--|
| WELL API NO.                                       | 30-025-31993   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       | B-1306   |
| 7. Lease Name or Unit Agreement Name               | NEW MEXICO R STATE NCT-3   |
| 8. Well No.  | 26   |
| 9. Pool Name or Wildcat                            | VACUUM BLINEBRY  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GR-3987', KB-4001'   |

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter J ; 1980 Feet From The SOUTH Line and 1755 Feet From The EAST Line  
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3987', KB-4001'

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETED AS VACUUM BLINEBRY OIL WELL ☒

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

PRIOR TO THIS RECOMPLETION AS AN OIL WELL IN THE VACUUM BLINEBRY POOL, THIS WELL WAS AN INJECTION WELL IN THE VACUUM DRINKARD POOL.

4/23/96 - 5/8/96

1. MIRU. Install BOP & TOH w/ injection tbg & pkr. RIH w/ bit & scraper. Clean out 5-1/2" prod csg to 7596'.

2. TIH W/ 5-1/2" CIBP & set @ 7535'. Capped CIBP w/ 35' cement (New PBTD: 7500').

3. Perforated Vacuum Blinebry from 6664'-66', 6673'-6676', 6704'-13', 6736'-37', 6745'-46', 6785'-88', 6791'-99', 6807'-08', 6812'-13', 6818', 6823'-25', 6839'-6848' (2 jsfp, 120" phasing, 4" gun. .45" holes, 104 hles)

4. TIH w/ 5-1/2" treating pkr & RBP on 2-7/8" WS. Pressure tested tbg to 8,000 psi going in hole. Set RBP @ 6879' & pressure tested. Set pkr @ 6634'. Loaded BS w/ 2% KCL water & tested csg to 500 psi.

5. Acidized Vacuum Blinebry perfs (6664'-6848') w/ 2,500 gals 15% NEFE HCL. Max P = 4692#, AIR = 2 BPM. SI 1 hr, flowed & swabbed back load.

6. Acid fracture treated Vacuum Blinebry perfs w/ 24,000 gallons 50 Quality CO2 foamed 20% HCL & 42,000 gals 50 Quality CO2 foamed WF140. Max P = 7549#, AIR = 20 BPM. Flowed & swabbed back load.

7. TOH with WS, pkr, & RBP. TIH with production equipment & returned well to production as a oil producer in Vacuum Blinebry pool.

OPT 6/18/96 BY ROD PUMP: 17 BOPD, 245 BWPD, 61 MCFD

(EFFECTIVE 5/8/96, INTERNAL TEPI STATUS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/5/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY JERRY SEYTON

APPROVED BY JUL 20 1996 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JO 20 11/20/96 Dr. Wood 20