

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31993
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO -R- STATE NCT-3
8. Well No.	26
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3987', KB-4001'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1755</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> CONVERTED FROM OIL TO INJECTION WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/95 - 1/17/95

1) MIRU. Pull rods and pump. NU BOP and POH with tubing.

2) TIH with 4-3/4" bit and casing scraper and clean out to PBTD @ 7950'. POH. Spotted 400 gallons Xylene across perfs. SION. Well on vacuum. Spotted 1 drum TW-425 in 50 BFW across perfs. Shut in. Well on vacuum. POH.

3) TIH with 5-12" Baker AD-1 packer on 2 7/8" IPC injection tubing, testing tbq in hole. Circulated packer fluid. Set pkr at 7555'. Tested casing to 580# for 30 minutes, held ok. Ran bomb to obtain static bottom-hole pressure.

4) Well shut in from 1/17/95 to 4/22/95 while waiting on injection line.

5) Started injection of water on 4/22/95.

Stabilized injection rate of 95 BWPD @ 1500 PSI

(ORIGINAL CHART ATTACHED, COPY ON BACK)

(Internal TEPI status: from prmp to inj)

R-10307 inject

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/30/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

APPROVED BY GARY WINK FIELD REP. II TITLE DATE MAY 31 1995

CONDITIONS OF APPROVAL, IF ANY:

JP RA

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TEPACO EXPLORATION AND PRODUCTION INC
HOBBS NEW MEXICO 88241-0730
P.O. BOX 730
HOBBS, NM 88241-0730

TEPACO
CALIBRATED
CHARTS
MAYAGUA, N.M.

N.M. R State NCI-3 #26

METER NUMBER
TIME TAKEN OFF
DATE TAKEN OFF
1-17-95

TIME TAKEN OFF
DATE TAKEN OFF
1-17-95

BR-2221
B 0-1000-8

B.H.

DATE JANUARY 17, 1995
WELL NAME New Mexico R State NCI-3 #26
SUPERVISOR Tom Sebastain
PACKER TYPE Baker Locset
PACKER SETTING DEPTH 7555
PERFORATIONS 7585-7829

OFFICE