

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31993
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO -R- STATE NCT-3
8. Well No.	26
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3987', KB-4001'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter J ; 1980 Feet From The SOUTH Line and 1755 Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3987', KB-4001'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to water injection well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump. NU BOP and POH with tubing. Obtain paraffin and scale samples.
- 2) TIH with 4-3/4" bit and casing scraper and clean out to PBTD @ 7926'. POH. If excessive paraffin is found, spot 400 gallons Xylene across perfs. SION. Swab back. Mix 1 drum TW -425 in 50 Bbls produced water and spot across perfs. Shut in. Circulate hole clean. POH.
- 3) TIH with 5-12" Baker AD-1 packer on IPC or HDPE- lined pipe. Test inj tbg while running in hole. Set pkr at +/- 7550'. Load backside with pkr fluid and test. Shut in while line is hooked up. Run bomb to obtain static bottom-hole pressure.
- 4) Put on injection @ 1510 psi max (.2 psi/ft).
- 5) Run injection profile and step rate test after rate stabilizes.

Note: Injection startup will be delayed pending State approval of C-108 application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 12/12/94
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use) Orig. Signed by Paul Kautz
APPROVED BY Geologist TITLE Geologist DATE DEC 15 1994
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 13 1994

JOHN HOBBS
OFFICE