

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31993
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐				
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.				
3. Address of Operator P. O. Box 3109, Midland, Texas 79702				
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>1755</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County				
10. Date Spudded 06-11-93	11. Date T.D. Reached 07-03-93	12. Date Compl. (Ready to Prod.) 09-07-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-3987', KB-4001'	14. Elev. Casinghead 3987'
15. Total Depth 8000'	16. Plug Back T.D. 7950'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 8000'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7585' - 7829'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-LSS, GR-CNL-LDT, GR-FMI				22. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL-C 650 SX CIRC. 148 SX	
5 1/2	15.5# & 17#	8000'	7 7/8	CL-H 1750 SX, CIRC. 127 SX	
				DV @ 5003'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7852'	

26. Perforation record (interval, size, and number)
7585' - 7829'; 2 JSPF, 284 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7585' - 7829'	ACID: 25000 GAL 20% HCL
	ACID/FRACT'D: 40000 GAL 65 QUALITY
	CO2 FOAMED 20% HCL

28. PRODUCTION

Date First Production 07-16-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09-13-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 79	Gas - MCF 129	Water - Bbl. 17	Gas - Oil Ratio 1633
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
EDDIE WELBORN

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 09-16-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1484'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3647'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4255'	T. Simpson
T. Glorieta	5773'	T. McKee
T. Paddock	5879'	T. Ellenburger
T. Blinney	6156'	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard	7547'	T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7585' to 7829' No. 3, from to
No. 2, from to No. 4, from to
IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7547'	8000'	453'	DOLOMITE W/ TRACE OF ANHYDRITE

3D-025-31993

WELL NAME AND NUMBER New Mexico "R" State NCT-3 #26 Unit J

LOCATION Section 1, T-18-S, R-34-E, Lea County, New Mexico

OPERATOR Texaco Exploration and Production Inc., P.O. Box 3109, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, Texas 79702

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.25° @ 477'</u>	<u>1.50° @ 4,789'</u>	<u>3.50° @ 6,926'</u>	<u> </u>
<u>.50° @ 1,032'</u>	<u>1.25° @ 4,922'</u>	<u>3.25° @ 7,020'</u>	<u> </u>
<u>.75° @ 1,470'</u>	<u>1.75° @ 5,210'</u>	<u>3.00° @ 7,144'</u>	<u> </u>
<u>.50° @ 1,959'</u>	<u>2.50° @ 5,358'</u>	<u>2.75° @ 7,268'</u>	<u> </u>
<u>1.00° @ 2,448'</u>	<u>2.25° @ 5,442'</u>	<u>2.25° @ 7,429'</u>	<u> </u>
<u>2.00° @ 2,818'</u>	<u>2.25° @ 5,598'</u>	<u>2.25° @ 7,500'</u>	<u> </u>
<u>1.50° @ 2,951'</u>	<u>2.75° @ 5,789'</u>	<u>2.25° @ 8,000'</u>	<u> </u>
<u>1.50° @ 3,074'</u>	<u>2.75° @ 5,876'</u>	<u> </u>	<u> </u>
<u>1.00° @ 3,373'</u>	<u>3.75° @ 6,000'</u>	<u> </u>	<u> </u>
<u>2.00° @ 3,863'</u>	<u>3.50° @ 6,093'</u>	<u> </u>	<u> </u>
<u>2.00° @ 3,986'</u>	<u>3.00° @ 6,244'</u>	<u> </u>	<u> </u>
<u>2.25° @ 4,143'</u>	<u>3.25° @ 6,369'</u>	<u> </u>	<u> </u>
<u>1.50° @ 4,237'</u>	<u>2.50° @ 6,461'</u>	<u> </u>	<u> </u>
<u>1.50° @ 4,358'</u>	<u>2.75° @ 6,620'</u>	<u> </u>	<u> </u>
<u>1.75° @ 4,604'</u>	<u>3.25° @ 6,840'</u>	<u> </u>	<u> </u>

Drilling Contractor TMBR/Sharp Drilling, Inc.

By Fred Schwiening
Fred Schwiening, Contract Coordinator
day of July, 19 93

Subscribed and sworn to before me this 8th



Kathleen Roper
Notary Public Kathleen Roper

Commission expires: 9/25/95

Midland County, Texas

RECEIVED

SEP 17 1993

UCD HUBBS
OFFICE