

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31993

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1306

7. Lease Name or Unit Agreement Name  
NEW MEXICO 'R' STATE NCT-3

8. Well No.  
26

9. Pool name or Wildcat  
VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter J : 1980 Feet From The SOUTH Line and 1755 Feet From The EAST Line  
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3987', KB-4001'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 7950'. TESTED CASING TO 3000# FOR 30 MINUTES 07-10-93.
2. UNION RAN GR-CCL. PERFED W/ 2 JSPF: 7585-7587, 7591-7597, 7600-7655, 7660-7670, 7681-7685, 7698-7710, 7714-7744, 7748-7752, 7756, 7761-7763, 7766-7768, 7799-7802, 7814-7822, 7826-7829. 284 HOLES.
3. DOWELL ACIDIZED WITH 25000 GAL 20% HCL. 07-15-93. SWAB 20 BO IN 8 HRS. 07-16-93.
4. SET PACKER @ 7299'. DOWELL ACID/FAC'D DOWN 3 1/2 TUBING W/ 40000 GALS 65 QUALITY CO2 FOAMED 20% HCL. 09-05-93.
5. RELEASE PACKER AND TOH LAYING DOWN 3 1/2 TUBING. TIH W/ 2 7/8 TUBING, RODS AND PUMP. SEATING NIPPLE @ 7852'.
6. PUMPED 79 BO, 17 BW, 129 MCF IN 24 HRS. 09-13-93.
7. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 09-15-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 20 1993

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

SEP 17 1993

OOD HOBBS  
OFFICE