

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 83210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32004
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 212
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	4. Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3987' GR</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: RECOMPLETED IN VAC GRAYBURG SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is the subsequent report to a C-101 intent dated 8/1/97 where TEPI proposed to plugback this well to the Vacuum Grayburg San Andres pool. Prior to this recompletion, the well was shut-in in the Vacuum Abo Reef pool. The well was formerly New Mexico R State NCT-3 #27.

8/4/97 - 8/15/97

- MIRU pulling unit. Install BOP. TOH w/ tubing. Cleaned out to 8100' w/ casing scrapper.
- Set 4" CIBP @ 8070'. Capped w/ 35' cement. Set 5-1/2" CIBP at 7600'. Capped w/ 35' cement.
- Set 5-1/2" CIBP @ 4500'. Perforated the following intervals @ 4 jsf: 4295'-4320', 4400'-4460' (.52" holes, 85', 340 holes, 120° phasing).
- GIH with 5-1/2" packer, tested tubing to 9000#, OK. Set @ 4173' & loaded backside w/ fresh water. Tested BS to 1000#, OK.
- Acidized new perms with 5,000 gals 15%. Max P = 1950#, AIR = 4.6 BPM. Flushed w/ 2% KCl water. Pumped 110 gals TH-793 scale inhibitor.
- Fracture treated perms from 4295' - 4460' w/ 28,000 gals 40# Gel & 800# adamite regaine & gelled diesel carrying 80,000# curable resin coat 16/30 sand. Max P = 3676#, AIR = 35 BPM. SION. TIH w/ sinker bar & checked for sand.
- Released pkr & POH w/ frac tubing. TIH w/ bit & reverse unit. Tagged sand @ 4365'. Drilled out sand & CIBP @ 4500' to 4645'. Circd hole clean.
- Set pumping unit. Ran submersible pump & returned well to production in the Vacuum Grayburg San Andres.

OPT 9/5 /97 PUMPING BY SUB PUMP: 331 BOPD, 1091 BWPD, 179 MCFD

(INTERNAL TEPI STATUS CHANGED TO PM IN VACUUM GRAYBURG SAN ANDRES)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/22/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) Orig. Signed by
Paul Kautz
 APPROVED BY Geologist TITLE Geologist DATE OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY:

70 Vacuum

106 4