

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

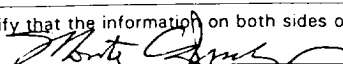
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32004
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 212			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240							
4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY							
10. Date Spudded 3/15/94	11. Date T.D. Reached 4/9/97	12. Date Compl. (Ready to Prod.) 8/15/97	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GR	14. Elev. Csghead 3987'			
15. Total Depth 8900'	16. Plug Back T.D. 5865'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0-8900'	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4295' - 4460' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run NONE ON THIS RECOMPLETION				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	
8 5/8"			1470'	11"	CL-C 600 SX, CIR 32		
5 1/2"			8100'	7 7/8"	CL-H 2400 SX, CIR 217		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	7753'	8900'	75 SX CL-H		2 7/8"	4046'	
26. Perforation record (interval, size, and number) 4295'-4320', 4400'-4460' (4 JSPF, .52" HOLE, 85', 340 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4295'-4460'		ACID: 5000 GALS 15% NEFE HCL	
				4295'-4460'		FRAC: 28000 G 40# X/L GEL, 800#	
						ADA REG, 80660# 16/30 RC SAND	
28. PRODUCTION							
Date First Production 8/15/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUBMERSIBLE PUMP)				Well Status (Prod. or Shut-in) PROD.	
Date of Test 9/5/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 331	Gas - MCF 179	Water - Bbl. 1091	Gas - Oil Ratio 541
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HENLEY	
30. List Attachment NONE ON THIS RECOMPLETION							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE 				TITLE Engr Asst		DATE 9/22/97	
TYPE OR PRINT NAME Monte C. Duncan				Telephone No.		397-0418	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____	to _____	feet
No. 2, from _____	to _____	feet
No. 3, from _____	to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology