Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico

Form C-105

Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30 025 32004 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🔀 FEE 🗍 DISTRICT_III 6. State Oil / Gas Lea B-1306 1000 Río Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name DRY OTHER OIL WELL 🗵 GAS WELL **NEW MEXICO 'R' STATE NCT-3** OTHER b. Type of Completion: PLUG DIFF NEW WELL WORKOVER [DEEPEN | BACK 🗍 RES. 2. Name of Operator 8 Well No TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat P.O. Box 3109. Midland Texas 79702 VACUUM DRINKARD 4. Well Location Unit Letter O: 660 Feet From The SOUTH Line and 1650 Feet From The <u>EAST</u> __ Township__18-S _ Range __34-E__ NMPM __ LEA COUNTY 14. Elev. Csghead 11. Date T.D. Reached 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 3/15/94 GR-3987', KB-4001' 3987 4/6/94 15. Total Depth 17. If Mult. Compl. How Many Zones? Rotary Tools 16. Plug Back T.D. Cable Tools 18. Intervals 0 - 8100' 7580' Drilled By 8100' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name YES 22. Was Well Cored 21. Type Electric and Other Logs Run GR-FULL WAVE SONIC-LSS, GR-DLL-MSFL-CAL, GR-DSN-SDL CASING RECORD (Report all Strings set in well) **DEPTH SET** HOLE SIZE AMOUNT PULLED CASING SIZE WEIGHT LB./FT. CEMENT RECORD 1470' 11 8 5/8 24# CL-C 600 SX,CIRC. 32 Sk. 8100 7 7/8 CL-H 2400 SX, CIRC. 5 1/2 15.5 & 17# 217 SX. **TUBING RECORD** LINER RECORD 25. 24. SIZE **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET TOP N/A ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 7656' - 7902': 2 JSPF, 298 HOLES. DRINKARD - CIBP @ 7600'. CAPPED CIBP W/ 20' OF CEMENT. 7656' - 7902' ACID: 5000 GAL 15% HCL FRAC: 47000 GAL XLG 2% KCL AND 60000# 20/40 ECONOPROP **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) SHUT-IN 4/29/94 Choke Size Oil - Bhl. Gas - MCF Hours tested Prod'n For Water - Bbl. Date of Test Gas - Oil Ratio **Test Period** Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -{Corr.} Gas - MCF Water - Bbl. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachment DEVIATION SURVEY 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE C. P. Basham | SOH TITLE Drilling Operations Mgr. DATE 5/11/94

C. P. Basham

TYPE OR PRINT NAME

688-4620

Telephone No.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy 1540 T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D' T. Miss T. Cliff House T. Yates T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison 3740 T. Silurian T. Queen T. Elbert T. Point Lookout T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup 4453' T. Ignacio Otzte Glorieta 5920' T. McKee T. Base Greenhorn T. Granite T. Paddock 6010 T. Ellenburger T. Dakota T. Blinebry 6500 T. Gr. Wash T. Morrison T. Delaware Sand T. Tubb 7550 T. Todilto T. Drinkard 7652 T. Bone Springs T. Entrada T. Abo Τ. T. Wingate T. Wolfcamp Τ. T. Chinle T. Penn T. Permian Τ. T. Cisco (Bough C) Τ. T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to

IMPORTANT WATER SANDS

No. 4, from

Include data on rate of water inflow and elevation to which water rose in the hole.

to

No. 2, from

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
7652' 8100'	8100'	448'	DOLOMITE				
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