

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32004
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO 'R' STATE NCT-3
8. Well No.	27
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3987, KB-4001'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 3109, Midland Texas 79702

4. Well Location  
Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line  
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TESTED CASING TO 3000# FOR 30 MINUTES 04-18-94.
2. UNION RAN GR-CCL. TAGGED PBTD @ 7991'. PERFED WITH 2 JSPF: 7656-7666, 7672-7676, 7688-7694, 7706-7712, 7716-7724, 7728-7746, 7760-7774, 7787-7798, 7820-7860, 7870-7902. 298 HOLES. MIRU SERVICE UNIT.
3. TIH W/ PACKER AND SET @ 7926'. DOWELL ACIDIZED WITH 5000 GAL 15% HCL. 04-20-94. FRAC'D WITH 47000 GAL XLG 2% KCL AND 60000# 20/40 ECONOPROP. 04-22-94.
4. TOH AND LAYED DOWN PACKER. TIH W/ 2 7/8 TUBING, RODS AND PUMP. PUMP TEST. MIRU SERVICE UNIT. TOH AND LAYED DOWN TUBING, RODS AND PUMP. RIG DOWN SERVICE UNIT.
5. SET CIBP @ 7600'. CAPPED CIBP W/ 20' OF CEMENT. NEW PBTD @ 7580'.
6. FROM DRILLING TO SI-TRO (TO BE RECONDITIONED OIL) 05-09-94.
7. WILL EVALUATE TO RECOMPLETE TO UNITIZED INTERVAL IN SAN ANDRES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / JPH TITLE Drilling Operations Mgr. DATE 5/10/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4620

(This space for State Use)

APPROVED BY Paul Kuntz TITLE Geologist DATE 5/10/94  
CONDITIONS OF APPROVAL, IF ANY: