

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002532005
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>N</u> : <u>706</u> Feet From The <u>SOUTH</u> Line and <u>2235</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 9/22/95		11. Date T.D. Reached 10/26/95		12. Date Compl. (Ready to Prod.) 10/29/95	
13. Elevations (DF & RKB, RT, GR, etc.) GR-3990'		14. Elev. Csghead			
15. Total Depth 8100'		16. Plug Back T.D. 8045'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0'-8100'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7768-7908', 7564-7746'					
20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run DLL-MSFL, CNL-LDT-GR					
22. Was Well Cored YES					
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8-5/8"		24#		1525'	
5-1/5"		15.5#, 17#		8100'	
7-7/8"		2553 SACKS			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
NONE					
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		7458'		7458'	
26. Perforation record (interval, size, and number)					
7768-7908, 2 JSPF, 100 HOLES					
7564-7746, 2 JSPF, 190 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7768-7908		A/7500 GAL 20% NEFE			
7564-7746		A/14500 GAL 20% NEFE			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)			Well Status (Prod. or Shut-in)
		INJECTION			SHUT IN
Date of Test 11/5/95		Hours tested		Choke Size	Prod'n For Test Period
Oil - Bbl.		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN					
Test Witnessed By K.E.LOCHLER/R.A.L.					
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE		M. Angie Davila		TITLE Clerk	
DATE		11/20/95		Telephone No. 397-0443	
TYPE OR PRINT NAME		M. Angie Davila			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1482	T. Canyon
T. Salt	1615	T. Strawn
B. Salt	2648	T. Atoka
T. Yates	2845	T. Miss
T. 7 Rivers	3175	T. Devonian
T. Queen	3772	T. Silurian
T. Grayburg	4078	T. Montoya
T. San Andres	4365	T. Simpson
T. Glorieta	5905	T. McKee
T. Paddock	6207	T. Ellenburger
T. Blinebry	6650	T. Gr. Wash
T. Tubb	6820	T. Delaware Sand
T. Drinkard	6980	T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7768 to 7908
No. 2, from 7564 to 7746

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1482'	1482'	ANHYDRITE				
1482'	1615'	133'	SALT				
1615'	2648'	1033'	SANDSTONE, DOLOMITE				
2648'	2845'	197'	DOLOMITE, SANDSTONE				
2845'	3175'	330'	SANDSTONE, DOLOMITE				
3175'	3772'	597'	DOLOMITE				
3772'	4078'	306'	DOLOMITE				
4078'	4365'	306'	DOLOMITE				
4365'	5905'	1540'	SANDSTONE, DOLOMITE				
5905'	6207'	302'	DOLOMITE				
6207'	6650'	443'	DOLOMITE				
6650'	6820'	170'	DOLOMITE				
6820'	6980'	160'	LIMESTONE, DOLOMITE				