Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION					
DISTRICT II	P.O. Box	P.O. Box 2088		WELL API NO. 30-025-32007	
P.O. Drawer DD, Artosia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & C	STATE FEE	
SUNDRY NOTI	CEC AND DEPORTS ON	MELLO	B-1733		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			ſ	or Unit Agreement Name	
	101) FOR SUCH PROPOSALS.)		NEW MEXICO	O'L' STATE	
1. Type of Well: OL GAS WELL X WELL	OTHER				
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.			8. Well No. 13	·	
3. Address of Operator			9. Pool name or Wildcat		
P. 0. Box 3109 Midland, Texas 79702			VACUUM DRINKARD		
4. Well Location			<u> </u>		
Unit Letter G : 178	O Feet Prom The NORTH	Line and	1980 Feet Fro	on The EAST Line	
Section 1	Township 18-SOUTH	Range 34-EAST	NMPM LEA	~	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
	///// GR-3989', KB-40				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	L OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER:		OTHER: COMPLETION	N	x	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	na (Clearly state all pertinent detail	s, and give pertinent dates, includ	ing estimated date of	of starting any proposed	
1. MIRU SERVICE UNIT CLEANED 2. UNION RAN GR-CCL. PERFED V 7666-7669, 7671-7674, 7675- 7785, 7795-7798, 7804, 7809, 3. TIH W/ PACKER. DOWELL AC 4. DOWELL ACID/FRAC'D W/ 30 20% HCL. 10-18-93. TOH WITH 5. TIH W/ 2 7/8 TUBING, RODS 0 6. PUMPED 71 BO, 7 BW, 56 MC 7. TESTING.	WITH 2 JSPF: 7588-7593 -7680, 7683, 7685-7690 , 7844, 7855, 7861, 786 ∄DIZED W/ 5000 GAL, 209 DOO GAL 30# L#NEAR GEL PACKER. AND PUMP.	2, 7598-7612, 7626, 7 0, 7694-7708, 7730-77 66-7877. 192 HOLES. % HCL 10-12-93. PAD, 7000 GAL 20% HC	631, 7636, 7 35, 7743, 77	644, 7652, 7661, 754–7760, 7763–7772,	
I hereby certify that the information above is true as structure C. P. Basha TYPEOR PRINT NAME C.P. BASHAM	1/1/0//	and belief. TITLE DRILLING OPERATIO	NS MANAGER	DATE <u>11-01-93</u> TELEPHONE NO. 915-6884620	
(This space for State Line)					
(This space for State Use) ORIGINAL	SIGNED BY JERRY SEXTOR	N.			
	TRICT I SUPERVISOR	TILE		5.440 V 0 4 1993	