

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-185
Revised 1-1-89

WELL API NO.

30-025-32007

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1733

7. Lease Name or Unit Agreement Name

NEW MEXICO 'L' STATE

8. Well No.

13

9. Pool name or Wildcat

VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter G: 1780 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded

09-16-93

11. Date T.D. Reached

10-01-93

12. Date Compl. (Ready to Prod.)

10-21-93

13. Elevations (DF& RKB, RT, GR, etc.)

GR-3989', KB-4003'

14. Elev. Casinghead

3989'

15. Total Depth

7990'

16. Plug Back T.D.

7970'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 7990'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7588' - 7877'; DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-DSN-SD, GR-DSN-CAL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL-C 650 SX CIRC. 200 SX	
5 1/2	15.5 & 17#	7990'	7 7/8	CL-H 1785 SX, CIRC. 185 SX, DV TOOL @ 5030'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7925'	7925'

26. Perforation record (interval, size, and number)

7588' - 7877'; 2 JSPF, 192 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7588' - 7877'	ACID: 5000 GAL 20% HCL
ACID/FRACT'D: 3000	GAL 30# LINEAR GEL PAD, 7000 GAL
20% HCL W/ 30	QUAL. CO2 & 7000 GAL 20% HCL

28.

PRODUCTION

Date First Production 10-13-93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.6 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-28-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 56	Water - Bbl. 7
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.30

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

RANDY TRAMMELL

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 11-01-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen 3660'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4280'	T. Simpson _____
T. Glorieta 5960'	T. McKee _____
T. Paddock 6073'	T. Ellenburger _____
T. Blinberry 6614'	T. Gr. Wash _____
T. Tubb 7423'	T. Delaware Sand _____
T. Drinkard 7582'	T. Bone Springs _____
T. Abo _____	T. RUSTLER 1163'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7588' to 7877' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7582'	7990'	408'	DOLOMITE