

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32008
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	NEW MEXICO -L- STATE
8. Well No.	14
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3991', KB-4005'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter B : 810 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3991', KB-4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump. NU BOP and POH with tubing. Obtain paraffin samples.
- 2) TIH with 4-3/4" bit and casing scraper and clean out to PBTD @ 7926'. Analyze any scale samples.
- 3) By wireline, perforate the following Drinkard intervals @ 2 SPF: (84 holes):
7498'-7530' & 7538'-46'
- 4) GIH with 5-1/2" treating packer and set, load backside and test to 500 psi.
- 5) Acidize Drinkard with 21,000 gals 15% NEFE HCL in two intervals using ball sealers and rock salt.
- 6) GIH with bit. Clean out salt and balls, circulate hole clean.
- 7) Run production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 12/12/94

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)
APPROVED BY Paul Kautz TITLE Geologist DATE DEC 16 1994
CONDITIONS OF APPROVAL, IF ANY: